

NOV 20 1961 REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico November 17, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

William Hudson, Well No. 44, in SW 1/4, SW 1/4, LOT 17
(Company or Operator) (Lease)

N, Sec. 4, T. 18S, R. 27E, NMPM, RND LAKE Pool
Unit Letter

RDPY

County. Date Spudded Oct. 24, 1961 Date Drilling Completed Nov. 1, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3528 Total Depth 2300 PBTD

Top Oil/Gas Pay 1846 Name of Prod. Form. San Andreas

PRODUCING INTERVAL - 2266'-2286'

Perforations 1846'-1854' 1854'-1862' 1862'-1870' 1870'-1878' 1878'-1886' 1886'-1894' 1894'-1902' 1902'-1910' 1910'-1918' 1918'-1926'

Open Hole 4 1/2" to Bottom Depth Casing Shoe 2293 Tubing 1840

OIL WELL TEST -

Natural Prod. Test: 2.5 bbls. oil, 5 bbls water in 24 hrs, min. Size 2" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 25 bbls. oil, 40 bbls water in 24 hrs, 5 min. Size Pump Choke

GAS WELL TEST -

Natural Prod. Test: P S M MCF/Day; Hours flowed Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Open 2"

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size - Method of Testing: Open

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000 Gallons Water-80,000 Pounds Sand

Casing Tubing Date first new Press. None Press. 2000 oil run to tanks Nov. 11, 1961

Oil Transporter Continental Oil Company, Ponca City, Oklahoma

Gas Transporter Phillips Petroleum Company, Bartlesville, Oklahoma

Tubing, Casing and Cementing Record

Size	Feet	Sax
4 1/2"	2293	550 Pounds 75
3 5/8"	1339	In H ₂ O
2"	1840	

Remarks: We are requesting an allowable of 25 Barrels per Day.

This was an old well and had not produced for sometime. Cleaned out well and water fracked. All frack water not recovered. Storage full- Waiting on Pipe Line Connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 20 1961, 19

WILLIAM HUDSON

(Company or Operator)

By: William Hudson (Signature)

Title: Operator
Send Communications regarding well to:

Name: WILLIAM HUDSON

Address: DRAWER T, ARTESIA, NEW MEXICO

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
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