## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO CIL CONSERVATION COMMISSION Form C-104 Supersedes AldiG-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE U.S.G.5. AUTHORIZATION TO TRANSPORT GIL AND NATURAL GAS 20N 1 3 1369 LAND OFFICE OIL TRANSPORTER C. C. G. OPERATOR PRORATION OFFICE Operato Atlantic Richfield Company P. O. Box 1978, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) Change from Continental Pipe Line Company Change in Transporter of: $\mathbf{x}_{\mathbf{X}}$ to Navajo REfining Co - Pipeline Division Recompletion Oil Dry Gas effective 5-28-69 Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE | Well No. Lease No. Pool Name, Including Formation Kind of Lease Style Federal or Fee LC070937 West Red Lake Unit 27 Red Lake Grayburg S. Location \_;<u>\_\_330</u> Feet From The South Line and 486 \_ Feet From The \_\_ M **18**S 27E , NMPM, Eddy Township County Line of Section Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil [X] P. O. Box 67, Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) Phillips Building, Odessa, Texas P. O. Box 68, Hobbs, New Mexico Is gas actually connected? The When Navajo Refining Co - Pipeline Division Name of Authorized Transporter of Casinghead Gas X Phillips Petroleum Company Pan American Petroleum Corp. or Dry Gas Twp. Rge. If well produces oil or liquids, **18**S . **27**E yes give location of tanks. unknown If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Same Res'v. Diff. Res'v. Oil Well New Well Workover Plug Back Designate Type of Completion -(X)Total Depth Date Compl. Ready to Prod. Date Spudded Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Ggs - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. Kloxin (Signature)

Tubing Pressure (Shut-in)

District Production & Drilling Supt

(Title)

June 9, 1969

(Date)

Choke Size

OIL CONSERVATION COMMISSION 7.1969 APPROVED

Casing Pressure (Shut-in)

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.