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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

## See Instruction RECEIVED

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DFC. 6 'qn

DISTRICT III

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR	R ALLOWAB	LE AND A	NUTHORIZ	ATION S				
Operator Hondo Oil & Gas						Well API No. O. C. E. 3001501206 RTESIA, OF			
Address P. O. Box 2208		Mexico 8	8202						
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	_	ransporter of: Ory Gas		er <i>(Please expla</i> battery		n of tan	ks chan	ged.	
change of operator give name						<u></u>			
I. DESCRIPTION OF WELL AND LEASE  Lease Name  West Red Lake Unit 27 Red Lake Q				ng Formation Queen, Grayburg, SA			F Lease Lease No. Pederal OCK66X NM-04165-A		
Location Unit LetterM	_ :330I	Feet From The				et From The	West	Line	
Section 4 Township	p 18S I	Range 2	27E , N	мрм,	<u>_</u>	ddy		County	
Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas Company			Address (Give address to which approved copy of this form is to be sent)  P.O. Box 1558, Breckenridge, TX 76024  Address (Give address to which approved copy of this form is to be sent)  4001 Penbrook, Odessa, TX 79762						
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge. Is gas actually connected 18S 27E Yes			When	When? Unknown			
If this production is commingled with that IV. COMPLETION DATA			ing order num	ber:					
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	. <del> </del>	. <del> </del>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations			J			Depth Casing	Shoe		
	TUBING,	CASING AND	CEMENT			1 -			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUE	ST FOR ALLOWA	BLE						<u> </u>	
OIL WELL (Test must be after to Date First New Oil Run To Tank	ust be after recovery of total volume of load oil and must			t be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
GAS WELL  [Actual Prod. Test - MCF/D]	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC				OIL COI	NSERV	ATION [	DIVISIO	ON	
Division have been complied with and is true and complete to the best of my	d that the information give	en above	Dat	e Approve	ed	DEC 2	7 1990	<u></u>	
- Sarla C	Le Jeur	u	By.			LSIGNED	вү		
Signature Karla LeJeune Producing Clerk Printed Name Title				MIKE WILLIAMS  Title SUPERVISOR, DISTRICT II					
12/04/90	505/625-6	745	11	<del></del>			-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.