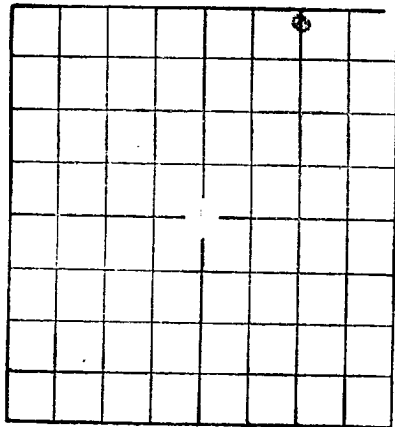


FROM	TO	TOTAL FEET	FORMATION
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FORMATION RECORD - Continued.



LOCATE WELL CORRECTLY

C O P Y

U. S. LAND OFFICE ~~Reswell~~SERIAL NUMBER ~~062160~~LEASE OR PERMIT ~~Permit~~

DEPARTMENT OF THE INTERIOR

BUREAU OF MINES

PETROLEUM DIVISION

RECEIVED

MAY 19 1960

O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

Company R. D. COMPTON Address Whittier, Calif.Lessor or Tract Mann Permit Field Artesia State New MexicoWell No. 2 Sec. 3 T. 18S R. 27E Meridian N M P M County EddyLocation 320 ft. XX of N. Line and 1320 ft. XX of E Line of Sec. 3 Elevation 3610
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. D. COMPTONDate Aug. 3, 1926 Title Producer

The summary on this page is for the condition of the well at above date.

Commenced drilling Feb., 1926. Finished drilling July 28, 1926.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 406 to 420 No. 4, from _____ to _____No. 2, from 1950 to 2005 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 565 to 570 No. 3, from _____ to _____No. 2, from 800 to 805 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>8 1/2"</u>	<u>34</u>	<u>10</u>	<u>S. Bend</u>	<u>1284</u>	<u>Baker</u>				<u>Water Shutoff</u>

CASING OR TOOLS LOST OR SIDETRACKED

From _____ to _____ Description _____

From _____ to _____ Description _____

From _____ to _____ Description _____

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from top to bottom feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
<u>0</u>	<u>320</u>	<u>320</u>	<u>Gyp</u>
<u>320</u>	<u>325</u>	<u>5</u>	<u>Blue shale</u>
<u>325</u>	<u>400</u>	<u>75</u>	<u>Lime and Gyp</u>
<u>400</u>	<u>406</u>	<u>6</u>	<u>Brown lime</u>
<u>406</u>	<u>416</u>	<u>10</u>	<u>Oil Sand - Show oil</u>
<u>416</u>	<u>420</u>	<u>4</u>	<u>Shale</u>
<u>420</u>	<u>430</u>	<u>10</u>	<u>Sulphur Gas</u>
<u>430</u>	<u>440</u>	<u>10</u>	<u>Brown Lime</u>
<u>440</u>	<u>490</u>	<u>50</u>	<u>Gray Lime</u>
<u>490</u>	<u>565</u>	<u>75</u>	<u>Water sand</u>
<u>565</u>	<u>705</u>	<u>140</u>	<u>Gray lime and Gyp</u>
<u>705</u>	<u>720</u>	<u>15</u>	<u>Water sand</u>
<u>720</u>	<u>755</u>	<u>35</u>	<u>Hard white lime</u>
<u>755</u>	<u>785</u>	<u>30</u>	<u>Dark gray lime</u>
<u>785</u>	<u>805</u>	<u>20</u>	<u>Pink sandy lime, water</u>
<u>805</u>	<u>825</u>	<u>20</u>	<u>Dark gray lime</u>
<u>825</u>	<u>840</u>	<u>15</u>	<u>Hard brown lime, sharp</u>

(OVER)

FORMATION RECORD—Continued.

FROM	TO	TOTAL FEET	FORMATION
840	860	20	Brown sandy lime
860	880	20	Red sand, sharp
880	970	90	Dark gray lime
970	985	15	Hard red sandy lime
985	1125	140	Hard gray lime
1125	1140	15	Light sand, sharp
1140	1155	15	Hard sandy lime
1155	1170	15	Hard gray lime
1170	1185	15	Hard red rock, gritty
1185	1215	30	Gray lime
1215	1230	15	Pink lime, hard
1230	1320	90	Hard dark gray lime
1320	1335	15	Hard brown lime
1335	1355	20	Gray lime
1355	1370	15	Red sand
1370	1467	97	Hard gray lime
1467	1475	8	Light gray lime
1475	1490	15	Red sandy lime
1490	1492	2	Dark gray lime
1492	1500	8	Hard gray lime, very hard
1500	1505	5	Reddish brown lime, very hard
1505	1510	5	Hard gray lime
1510	1517	7	Reddish brown lime, hard
1517	1520	3	Red sandy lime
1520	1525	5	Light gray lime
1525	1532	7	Red sandy lime
1532	1555	23	Brown sandy lime, gritty and sharp
1555	1560	5	Brown sandy lime
1560	1570	10	Light gray lime
1570	1575	5	Dark gray lime
1575	1580	5	Light gray lime, very hard
1580	1585	5	Hard gray lime, very hard
1585	1595	10	Light gray lime
1595	1625	30	Hard gray lime
1625	1640	15	Pink lime, hard
1640	1650	10	Lime hard
1650	1662	12	Hard gray lime, very hard
1662	1670	8	Hard gray lime, very hard
1670	1680	10	Hard white lime
1680	1690	10	Gray lime, medium hard
1690	1695	5	Gray lime, very hard
1695	1703	8	Hard white lime
1703	1710	7	Hard white lime
1710	1720	10	Hard gray lime
1720	1728	8	Hard white lime
1728	1760	32	White sandy lime
1760	1772	12	Hard white lime
1772	1814	32	Brown lime
1814	1858	44	Light brown sandy lime
1858	1894	36	Hard white lime
1894	1909	15	Brown sandy lime
1909	1960	51	Brown sandy lime, Washed Oil Show of Oil
1960	2005	55	Brown sandy lime, Washed oil.
2005	2020	15	Black lime, Washed oil.

1284' - 8 3/4" casing.

Steel line measurement.

Subscribed and sworn to before me this 3rd day of August, 1926.

(SEAL)

My commission expires June 3, 1930.

(Sgd) ETHEL LEWIS
Notary Public.

I, George Hotelling, hereby certify that I was the driller on the above described well and that the above log is true and correct.

(Sgd) George Hotelling

Subscribed and sworn to before me this 3rd day of August, 1926.

(SEAL)

My commission expires June 3, 1930.

(Sgd) ETHEL LEWIS
Notary Public.