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SANTA FE /		ONSERVATION COMM.	JN Form C-104 Supersedes Old C-104 and C-1
FILE /	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	· · · · =	TIDAL CAS
LAND OFFICE	AOTHORIZATION TO TRA	INSI OK I OIL AND NA	URAL GAS
TRANSPORTER OIL /	1 -		27% 177 (NO) 1780 A N A N A N A
OPERATOR /	1		RECEIVED
PRORATION OFFICE	1		
Operator David C. Collier			DEC 1 9 1975
Address P. O. Box 798, A	rtesia, NM 88210		C. C. C.
Reason(s) for filing (Check proper box	,	Other (Please exp	lain)
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	77	
Change in Ownership X	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner	George A. Chase, P.	0. Box 637, Ar	tesia, NM 88210
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	ormation K.r	d of Lease No.
Malco	2 Red Lake Que		te, Federal or FeeFed。 LC 065478
Location			
Unit Letter A : 143 .	6 Feet From The North Line	e and 1257.6	eet From The East
the of Section 3 Tox	waship 18 South Range 27	East , NMPM,	Eddy County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oll	or Condensate	Address (Give address to w	nich approved copy of this form is to be sent)
Navajo Refining Co.	Pipeline Division		Ave., Artesia, NM
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to w	sich approved copy of this form is to be sent)
			· ·
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	A 3 18527E	No .	
	th that from any other lease or pool, i	give commingling order nu	nber:
COMPLETION DATA	Oil Well Gas Well	New Well Workover I	Deepen Plug Back Same Restv. Diff. Restv
Designate Type of Completic	on = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FOOL WELL	able for this de	ter recovery of total volume of pth or be for full 24 hours) Producing Method (Flow, pu	f load oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Manage (1 102) P	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
CAC WELL	4		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sanged a. Milson				
(Signature) Agent				
(Title)				
December 17, 1975				
(Date)				

OIL CONSERVATION COMMISSION

APPROVED DEC	19,1975	, 19
1.10	Shon.	1
CUPERVIS	OR, DISTRICT	IL
TITLE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.