: NE	BTATE OF NEW MEXICO HOY AND MINERALS DEPARTMENT		TION DIVISIO	••···	Form C-10 Revised 1	•	
		OIL CONSERVA P. O. BO SANTA FE, NEW	X 2088	RECEIVED			
	FILE FF U 1.0.8.	REQUEST FOR ALLOWABLE			DEC 1 0 1982		
t	TRANSPORTER OAL	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			O. C. D. ARTESIA, OFFICE		
••	Varren Hanson dba: HANSON ENERGY						
	Address Rt.1 Box 60 Artesia, N.M. 88210						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter ol:	Other (Please	explainj			
	Recompletion	Dil Dry Gas Easinghead Gas Conden	E I				
	If change of ownership give name and address of previous owner	Collier Energy Inc.	Box 798	Artes	sia, N.M.		
Н.	DESCRIPTION OF WELL AND I	FASE Well No. Pool Name, Including Fo	ormation	Kind of Lease		Lease No.	
	Malco	2 Red Lake Q-G-	-SA	State, Føderal	or Forfederal lo	<u>065478-</u> В	
	Unit Letter A : 143.	6 Reet From The North Line	and <u>1257.6</u>	Feet From T	h. East		
	Line of Section 3 T. m	nship 185 Range 27	7 <u>Е</u> , ммрм,	Eddy		County	
	DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Cil Navajo Refining Co.	Z or Condensate [] Pipeline Div.	S Address (Give address : North Freeman Address (Give address :	Ave. A	Artesia, N.M.		
	Name of Authorized Transporter of Cas	,	Address (Give dadress t				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 3 18 27	No				
	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completion	n - (A) Date Tompl. Ready to Prod.	Total Depth	<u></u>	P.B.T.D.	•	
	Elevations (DF, RKB, RT, GR, etc.)	KB. RT. GR. etc.) Name of: Producing Formation		Top Oll/Gas Pay		Tubing Depth	
	Perforctions				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	TASING & TUBING SIZE	DEPTH SE		SACKS CEN		
			fter recovery of total volu	me of load oil (and must be equal to or a	exceed top allow-	
Ϋ.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to be extend to able for this depth or be for full 24 hours) OIL WFLL. Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Bun To Tanks Date of Test					1	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	Har N	
	Actual Prod. During Test	Cil- Stales.	Water-Bbls.		Gas-MCF D	1 will	
	Actual Field, Sching Fort			<u></u>	P . W	vq.	
	GAS WELL	Length ző Tesi	Bbis. Condensate/MMC	F	Gravity of Condensate	<u>^</u>	
	Testing Method (pitot, back pr.)	Tubing Freeswe (Shut-1a)	Casing Pressure (Shut	-in)	Choke Size		
			DIL CONSERVATION DIVISION				
1.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEC 1 5 1982				
			BYOIL AND GAS INSPECTOR TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense If this is a request for allowable for a newly drilled or despense				
	Xit: 7						
	(Signa	siwe)	well, this form must be accompanied by a laburation of the definition of the definition of the vell in accordance with RULE 111.				
	Secretary (*** 12-9-1982	All eactions of this form must be filled out completely for allow- shis on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					
	(Da						