NE... MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CHE) ALLOWABLE?

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUEST		(Place) TING AN ALLOWABLE FOR A WELL KNOWN AS:			6-16-59 (Date)			
Pan Am	orican P	etroleme	Com Mai	OWABLE FO	OR A WELL K	NOWN AS:		
()	Company or	Operator)	vorp. Raid	(Less	OR A WELL KI Well No.	<u> </u>	in NE	y SW
	Lotter	Sec	, T. 188	R 271) , NMPM.,	The Control	ni wa Aba	
	Eddy		_	,			MILE VOG	Po
Eddy Please indicate location:						T DED (III	רידמת	3724
D	C	BA	Top Oil/Gas	Pay526	Name	of Prod. Form.	Abo	
	.		PRODUCING I	NTERVAL -			,	
E	P		Perforation	s 5	660 - 5700 W	/2 shots non	Pack	
		G H	Open Hole_	•	Depth Casin	E 5757	Depth	
			OIL WELL TE	ST -	Casin	g snoe	Tubing_	5339
L	K .	J						_
	~		Natural Proc	d. Test:	bbls.oil,	bbls water	inhrs,	Choke min. Size
M	N	P	lest After A	Acid on Freetur	Treatment (after			
l			load oil use	ed): 66 b	obls, oil, No	_bbls water in	24 hrs,	Choke 9/6
			GAS WELL TES	<u>I</u> -				
1650	T-18-S.	B-27-E	 Natural Prod 	• Test:	MCF/Da	ny: Houre flours		
ubing ,Ca	sing and Ce	menting Reco	rd Method of Te	sting (pitot.	back pressure, etc	.,,ouis 110wed _	Choke	Size
Size	Feet	Sax	Test After A	Cid or Fracture	a Trantmont.			
4 = /4			Choke Size	Makhad	e Treatment:	MC	F/Day; Hours	flowed
8-5/8	1465	700	====	IME LITOQ	of Testing:			
4-1/2	5760	950	Acid or Fract	ure Treatment	(Give amounts of m	materials used, su	ich as acid.	water, oil, and
		1	sand): A6	idised with	h 1000 gallan	n 1 <i>ml</i>		matery off, and
2-3/8	5339		Press.	Tubing Press.	Date first roll oil run to t	new)	
			Oil Transport	er Conti	nental Pipe I	danks		
			Gas Transport	er	THE T	Ane Company		
marks:	*************							
	••••••	•••••			•	••••••••••	••••••••••••••••	•••••••••••••••••••••••••••••••••••••••
	••••			***************************************	·	•	***************************************	•••••
I hereb	y certify tl	hat the infor	mation given o	haria ia 4m.a.	and complete to th		•••••	•
proved			medon Brach a	100ve is true a	ing complete to tr	ne best of my kno	wledge.	
	J	IUN 22 19	59	, 19	Pan	Company or O	roleum Co	rporation
OII	CONSE	RVATION	COMMISSION	J.	D	(Company or O	Original Sign	ned by
Z	000	7		•	By:	(Signature		J MTZ
	Helm	nskroi	lg		Tielo Amer	. •	•	
-	Oll Ann	AS INSPECTA	/		Title Area. Send C	ommunications r	egarding wel	l to:
	U	TO INSPECT	<u> </u>	······································		Brown	-0	- •••
					Address Box	68 - Nobbs, 1	iew Mexico	

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