	9-330					r A	Budget Bureau 1 Approval expires	s 12-31-60.	
			13			8	Serial Numi	BER LC C	s Cruces 65478 (b)
					en e		LEASE OR PE	скміт то І	ROSPECT
				ં		UNITED STA	TES		
			· `	хондог. Хн	DEPART	MENT OF TH	E INTER	RIOR	
	x				C	SEOLOGICAL SU	IRVEY		-() -,
	DCATE WE	LL CORRECT		LO	OG OF	OIL OR	GAS	WEL	
				-					
Lesso	r or Trac	t. USA Ma [*]	n Petrole	un Corp.	Add	ress Box 68 -	Hobbs	New M	exico
Well	No 5	Sec 3	T 1001		Field	Empire Abo	Sta	teN	ew Mexico
Locat	ion . 165	Q ft $\begin{bmatrix} N \\ G \end{bmatrix}$ of	S Line of	and 2310 ft	$ \mathbf{E} _{\mathbf{A}}$	NMPM	County	Eddy	
ſ	The inform	nation given	berewith i	is a comple	to and corr		LION 3	Derric	k floor relative to sea level)
30 far	as can b	e determined	l from all a	vailable re	cords.	ect record of the	well and .	all work	done thereon
Data	Tana	- 02 - 10 m		\mathbf{S}	igned			J. \\ 	′, B.:O₩N
		23, 1959				Title	Area Sup	erinter	ndent
T Omn	ne summ	ary on this]	page is for a	the conditi	on of the w	ell at above date.			
Comm	tenced dr	mmg				shed drilling		June	11 ., 19. 59 .
			01		AS SANDS Denote gas by (OR ZONES			
Jo 1	from	5660	4. 5		The second se	r)			
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No. 2, No. 3, No. 1, No. 2, Size asing	from from from weight per foot	Threads per inch	to I I I to to Make	MPORTA CAS	No. No. No. 2 No. 4 ING RECO Kind of shoe	5, from 6, from 7, from 7, from 8, from 7, from 8, from 9, from 9, from 10, fr	t t t Perfo From-	0 0	Purpose
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No. 2, No. 3, No. 1, No. 2, Size asing	from from from from weight per foot	Threads per inch	to I I I to to Make J=55. J=55.	MPORTA [CAS] Amount 1464 5778	No. (NT WATE No. (ING RECO Kind of shoe float	5, from 6, from 7, from 7, from 8, from 7, from 8, from 9, from 1, fro	Perfo From- 5660	0 0 0 rated 57700	Purpose
No. 2, No. 3, No. 1, No. 2, Size asing	from from from from weight per foot	Threads per inch	to I I I to to Make J=55. J=55.	MPORTA [CAS] Amount 1464 5778	No. (NT WATE No. (ING RECO Kind of shoe float	5, from 6, from 7, from 7, from 8, from 7, from 8, from 9, from 1, fro	Perfo From- 5660	00 00 00 rated 5700 2 shot	Purpose Surface Oil Strin per foot
No. 2, No. 3, No. 1, No. 2, Size asing	from from from from weight per foot	Threads per inch	to I I I to to Make J=55 J=55	MPORTA [CAS] Amount 1464 5778	No. NT WATE NO. 4 NO. 4 NO. 4 ING RECO Kind of shoe float Float	5, from 8, from 8, from 9, from 9, from 10, from	Perfo From- 5660	00 00 rated 5700 2 shot	Purpose Surface Oil Strin per foot
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Cable tools were used from feet to	feet, and from feet to feet
DA	TES
emulsion,% water; and% sediment.	Put to producingJune -14, 1959 barrels of fluid of which _100-% was oil;% Gravity, °Bé42° Gallons gasoline per 1,000 cu. ft. of gas
EMPL. B. J. Wright, Driller	OYEES R.E. Miller
	, Driller

FORMATION RECORD

FROM-	то	TOTAL FEET	FOR	FORMATION			
0 122 596 905 1308 1465 3210 3318 3564 3593	122 596 905 1308 1465 3210 3318 3564 3593 5760	122 474 309 403 157 1745 108 246 29 2167	Form Caliche Red Bed, Anhy. Anhy and Lime Anhy., Gyp Anhy., Lime Lime Lime, Shale Lime Lime, Shale Lime	Tops San Andres - 1510 Glorieta - 3050 Abo Reef - 5255			

FORMATION RECORD—Continued

FROM-	то-	TOTAL FEET	FORMATION
		· · · · · · · ·	
			16-43004-2 U. S. GOVERNMENT PRINTING O

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Well was drilled to 5760' and perforated 5660-5700 with 2 shots per foot and

acidized with 1,000 gallons acid. On test well flowed 66 BO, no water, 7.95 MCF gas, in 24 hours on 9/64" choke, TPF \$10 - GOR 121