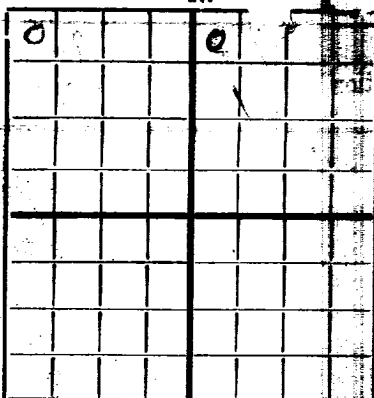


N.

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO STATE GEOLOGIST
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

NEW MEXICO SCHOOL OF MINES
Socorro, New Mexico

WELL RECORD

Mail to State Geologist, Socorro, New Mexico, not more than ten days
after completion of well. Indicate questionable data by fol-
lowing it with (?). Submit in duplicate.

Company Empire Gas and Fuel Co. Address Bartlesville, Oklahoma.

Send correspondence to Geo. E. Davis Address Box 902, Artesia, New Mexico.

Wright- State Lease Well No. 1 in NE NE NE of Sec. 2, T. 15S,
R. 27E, N. M. P. M., Artesia Oil Field Eddy County.

If State land the oil and gas lease is No. 9798 Assignment No. _____

If patented land the owner is _____, Address _____

The lessee is _____, Address _____

If not state or patented land, give status _____

Drilling commenced November 12, 1926 Drilling was completed Jan. 1, 1927

Name of drilling contractor Stovall Drilling Co. Address Artesia, New Mexico.

Elevation above sea level at top of casing 3600 feet.

The information given is to be kept confidential until _____ 19____.

OIL SANDS OR ZONES

No. 1, from 417 to 422 No. 4, from _____ to _____

No. 2, from 1620 to 1630 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 702 to 720 No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<u>10"</u>	<u>40#</u>	<u>8 1/2</u>	<u>Texas 445-9"</u>	<u>Texas</u>					
<u>8 1/2"</u>	<u>28#</u>	<u>8</u>	<u>Nat'l. 949-2"</u>	<u>Common.</u>					

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	No. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEANED OUT
<u>5"</u>	<u>11'</u>	<u>Nitroglycerin</u>	<u>40 qts</u>	<u>1-1-27</u>	<u>1617'-1628'</u>	<u>1653'</u>

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 1653 feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____

The production for the first 24 hours was 25 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and _____ % sediment. Gravity, Be. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Ted Everts, Driller G. W. Gilmore, Driller

_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all
work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 11
day of Jan 1927
Fred Cole
Notary Public

Name Geo. E. Davis
Position District Foreman.
Empire Gas and Fuel Co.

FORMATION RECORD

From	to	Thickness in Feet	Formation
0	40	40	Gypsum
40	100	60	Gypsum and lime.
100	105	5	Lime.
105	140	35	Gypsum
140	165	25	Red bed
165	180	15	Gypsum.
180	205	25	Red bed.
205	245	40	Gypsum.
245	290	5	Red bed.
290	417	127	Gypsum.
417	422	5	Oil sand.
422	542	120	Gypsum.
542	635	93	Lime
635	702	67	Gypsum.
702	720	18	Red sand-(300 ft. water in hole.)
720	760	40	Red sand.
760	775	15	Red bed.
775	785	10	Gypsum.
785	800	15	Red bed.
800	825	25	Gypsum.
825	840	15	Red bed.
840	905	65	Gypsum.
905	930	25	Red sand.
930	960	30	Gypsum.
960	975	15	Lime.
975	1165	190	Pink gypsum.
1165	1180	15	Sand- Gas showing.
1180	1360	180	Gypsum.
1360	1405	45	Gray lime.
1405	1410	5	Lime.
1410	1420	10	Sand - Showing of gas.
1420	1435	15	Gypsum.
1435	1480	45	Lime.
1480	1490	10	Sand.
1490	1620	130	Lime.
1620	1630	10	Oil sand
1630	1635	5	Red rock.
1635	1653	18	Lime.