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NEW MEXICO OIL CONSERVATION COMMISSION

APR 19 1968

O. O. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
2029

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Injection	7. Unit Agreement Name
2. Name of Operator	South Red Lake Grayburg
Archie M. Spair	8. Farm or Lease Name
3. Address of Operator	SRIG Unit
Post Office Drawer 40	9. Well No.
Artesia, New Mexico	33
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER C, 280 FEET FROM THE North LINE AND 1650 FEET FROM	Red Lake
THE West LINE, SECTION 2 TOWNSHIP 18 RANGE 27 NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Injection
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

April 1, 1968

Set 4 1/2" casing at 1601 feet, cemented with 50 sacks

Pressure tested casing to 2000 psi. WOC 72 hours

Ran packer on 2" cement lined tubing set at 1585 feet

Started injection down tubing April 7, 1968 at 1601 feet to 1616 feet

Injected water for 30 days prior to setting casing to establish a hydrostatic head to assure better cement placement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Archie M. Spair TITLE OWNER DATE 4/17/68

APPROVED BY W. A. Gressett TITLE C. O. AND GAS INSPECTOR DATE APR 19 1968

CONDITIONS OF APPROVAL, IF ANY: