DISTRIBUTION NEW MEXICO OIL CONSERVATION CON SION Form C-104 ANTAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Effective 1-1-65 11.5 AND G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE RECEIVED LRANSPORTER GAS OFERATOR JUL 2 1974 PRORATION OFFICE B & D Oil Company ARTESIA, OFFICE P O Box 804 Hob Reason(s) for filing (Chrck proper box) <u> Hobbs, New Mexico 88240</u> Other (Please explain) ow Woll Change in Transporter of: Recompletion OII Dry Gas Change in Ownership X Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ Paul Slayton, P O Box 1936, Roswell, N. Mex. 88201 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. SRLG Unit 33 Red Lake Grayburg State State, Federal or Fee 2029 Location Line and __1650 West 280 Feet From The North Unit Letter__ Feet From The 27 East Eddy 18 South Township Range Line of Section NMPM. County Address (Give address to which approved copy of this form is to be sent) Injection Well Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Sec. Unit Twp. P.ge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Gas Well Oil Well New Well Plug Back Same Res'v. Diff. Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bble. Gga - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bble. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY OIL AND GAS INSPECTOR TITLE B & D_Oil Company

Operators

(Title)

(Date)

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.