14	OIL CONSERVA	TION DIVISION	
	р. о. но Santa Ге, New	x 2017 V MEXICO 8750,	RECEIVED
	REQUEST FOI	ALLOWABLE	AUG 28 1980
DANSPURTER DIL	14	ND PORT OIL AND NATURAL GAS	O. C. D.
TADRATOR			ARTESIA, OFFICE
L. Texas Ente	rprises, Inc./		
	Houston Center, Houston,	Texas 77002 Other (Please explain)	
(+a) on (k) for fining (C	Change in Transporter of: Oil Dry Car		
Recompletion Change In Ownership X	Casingheod Gas Conden		
change of ownership give name d address of previous owner	B & D Oil Co., Box 804 Ho	bbs, New Mexico 88240	•
ESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	timation Kind of Leas	-
SRLG Unit	33 Red Lake Grayb	Urg Stole, Federa	1 or Foo State 2029
Unii Leiler <u>C</u> :28	30 Feel From The North Line	and <u>1650</u> Feet From '	TheWest
Line of Section 2 Tou	mahip 18 South Range 27	East , NMPM, Ed	dy County
ESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GA	S Address (Cive address to which approv	ved copy of this form is to be sent)
Injection		Address (Give address to which approx	ved copy of this form is to be sentj
	Unit Sec. Twp. Rge.	Is gas actually connected? Whi	en
f well produces oil or liquids, pive location of torks.			
this production is commingled wit OMPLETION DATA	h that from any other lease or pool, g	New Well Workover Deepen	Plug Back Same Restv. Dill. Restv.
Designate Type of Completio		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		Tubing Depth
lovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe
Perlorations	· · · · · · · · · · · · · · · · · · ·	·	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
EST DATA AND REQUEST F	DR ALLOWABLE (Test must be of oble for this det	Ler recovery of sosal volume of load oll osh or be for full 24 houre)	and must be equal to or exceed top allow
DL WELL Duie First New Oll Run To Tanks	Date of Test	Producing Nothod (Flow, pump, gas li	fi, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bbls.	Water - Bbla.	Gas-MCF
<u>t</u>	1	I	2
Actual Frod. Tool-MCF/D	Longth of Tost	Bbls. Condensate/MMCF	Gravity of Condensate
Teeling Weihod (pilot, back pr.)	Tubing Presewe (shut-in)	Cosing Presswe (Ebut-in)	Choke Sixe
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED MAR 1 8 1981	
Inn E Arts		If this is a request for allo	wable for a newly drilled or deepen aniad by a labulation of the deviati
(Signative) Agent		tests taken on the well in according to the form m	ust be filled out completely for elle
(7014) August 15, 1980		able on new and recompleted	TI THE and VI for changes of own
(Dele)		Separate Forms C-104 must be filed for each pool in multi	
•	•	Il sometaisit wells.	•