

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

AUG 2 1982

O. C. D.

ARTESIA, OFFICE

Form C-101
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Tom R. Minihan		5. State Oil & Gas Lease No. 2029
Address of Operator P.O. Box 4364 Midland, Tex. 79704		7. Unit Agreement Name S R L G Unit
Location of Well UNIT LETTER C 280 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 18S RANGE 27E NMPM.		8. Farm or Lease Name South Red Lake Grayburg
		9. Well No. 33
		10. Field and Pool, or Wildcat Red Lake Grayburg
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Sand frac present injection interval and pump test well. Start August 2, 1982.
1. MIRU service unit. Install BOP. Clean out to 1630'. Log.
 2. Run treating packer on 2 3/8 tubing. Set packer in 4 1/2" casing. Load back side. Shut in annulus with 500# maintain while treating.
 3. Treat interval 1602 - 22 down 2 3/8 tubing under packer with 10,000 gals. gelled water and 20,000 # 20/40 sd. Pull 2 3/8 tubing and packer.
 4. Run 2 3/8 tubing, rods and pump. Set skid mounted pumping unit. Pump test 120 days. If successful will submit necessary form to change well status from water injection to producing oil well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom R. Minihan TITLE Operator DATE 7/28/82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE AUG 3 1982

CONDITIONS OF APPROVAL, IF ANY: * As Noted Above