

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 28 1993

O. C. D.

WELL API NO.	30-015-01213
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	2029
7. Lease Name or Unit Agreement Name	South Red Lake Grayburg Unit
8. Well No.	33
9. Pool name or Wildcat	Red Lake QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> Temporarily Abandoned OTHER Injection Well	
2. Name of Operator S & J Operating Company	
3. Address of Operator P.O. Box 2249, Wichita Falls, TX 76307-2249	
4. Well Location Unit Letter C : 280 Feet From The North Line and 1650 Feet From The West Line Section 2 Township 18S Range 27E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF: 2-12-93
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/> January 14, 1993
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- MIRU Real Well Service. TIH w/notched collar and tubing. Clean out down to 1,345'. TOH w/notched collar and tubing.
 - TIH with 3 7/8" bit, 8 drill collars and tubing. Drill out 5' of scale and hit junk tubing left in hole. TOH w/bit and tubing.
 - TIH with 3 7/8" wash pipe, 8 drill collars and tubing. Washed down to 1,427'. TOH with washpipe. TIH w/overshot. Tagged fish. TOH with small piece of tubing in over-shot. Decided to P & A.
 - TIH with tubing to 1,370'. Spot 15 sx of cement from 1370' to 1150'. TOH w/tubing.
 - Perforate 2 holes at 1005'. TIH with tension packer and tubing. Set packer @ 715'. Pumped 25 sx cement w/3% CC. Displace cement to 800'. TOH w/packer.
 - Wait 2 hours. TIH w/tubing and tag cement @ 1000'. Spot 20 sx of cement. TOH w/tubing.
 - Perforate 2 holes @ 425'. TIH w/tension packer and tubing. Set packer at 248'. Pumped 45 sx of cement w/3% CC. Displace cement to 350'. TOH with packer and tubing.
 - Pump 60' cement plug at surface. 9. Erect dry hole marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 1-22-93

TYPE OR PRINT NAME William M. Kincaid TELEPHONE NO. (817) 723-216

(This space for State Use)

APPROVED BY Johnny Robinson TITLE OIL AND GAS INSPECTOR DATE MAR 18 1993

CONDITIONS OF APPROVAL, IF ANY: