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	INTA FE /		GENERATION COM SUDA FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			4S
	TRANSPORTER OIL / GAS /			RECEIVED
X.	OPERATOR			SEP 2 6 1973
	Atlantic Richfield Company			D. C. C.
	۱	), Hobbs, New Mexico 882		1
	Reason(s) for filing (Check proper box) New Well Recompletion	Chauge in Transporter of: Oil Dry Ga	Unit eff: 10-1-7	cluded in Empire Abo 3. Change in lease F Federal #11.
	Change in Ownership[X]	Casinghead Gas Conden	isate	
	If change of ownership give name and address of previous owner	AMOCO Production Comp	any, P. O. Box 68, Hobbs	, New Mexico
äì.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Forme		ormation Kind of Lease	Lease No.
	Empire Abo Unit I 20 Empire Abo		State, Føderal	or Fee Federal
	A 667.12 North 666.05 East			
	Line of Section 1 Tow	nship 188 <sub>Range</sub>	27E , NMPM, Ed	dy County
	ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oli X or Condensate AMOCO Pipe Line Company		Address (Give address to which approved copy of this form is to be sent) 2300 Continental Bk.Bldg., Ft.Worth, Tex. 76102 Address (Give address to which approved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas X       or Dry Gas         AMOCO Production Company       Unit       Sec.       Twp.       Ege.		P. O. Box 68, Hobbs, New Mexico 88240	
	if well produces oil or liquids, give location of tanks.	F 1 185 27E	yes	9-3-60
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
	Designate Type of Completio	n = (X)	New Weli Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Periorations	L		Depth Casing Shoe
		TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas life	;, etc.)
	Length of Test	Tubing Pressur®	Casing Pressure	Choke Size
	Actual Prod. During Test	011-Bbis.	Water-Bbis.	Gas-MCF
	I			
	GAS WELL Actual Prod. Test-MCF/D	Longth of Teat	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Sint-in)	Casing Pressure (Shut-in)	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVA SEP 281973	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 11 Programmed	
			DYOIL AND GAS INSPECTOR	
	E o Z. I o I A		This form is to be filed in compliance with RULE 1104.	
	- Al L. Shackellusil		If this is a request for allowable for a newly drilled or deepened weil, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner,	
	Sr. Acctg. Clerk			
	(Title) 9-26-73			
	(Date)		well name or number, or transport	er, or other such change of condition. be filed for each pool in multiply
			·····	