

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY John J. Eisner, Box 1158, Abilene, Texas
(Address)

LEASE Standolind-State WELL NO. 1 UNIT J ✓ S 20 T 17 S R 28 E
DATE WORK PERFORMED 5-1-57 POOL Empire-Pennsylvania

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

As per verbal authority, via telephone of Mr. M. L. Armstrong.
5½ O. D. seamless casing was run to a depth of 7,461' and cemented
with 300 sacks regular cement by Halliburton Cementing Co.
Two plug method used with shoe joint of 27' of cement used as bottom
plug. Pipe pressured to 2,000 lbs. for casing test with no
pressure drop indicated in 20 minutes.
Temperature survey indicated cement top outside pipe at 6,260'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf. Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.

Name M. L. Armstrong
Title OIL AND GAS INSPECTION
Date MAY 14 1957

Name L. H. Haddon
Position Production Supt.
Company John J. Eisner