

**Santa Fe, New Mexico**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**JOHN J. FISHER**

.....  
(Company or Operator)

## STANOLINO STATE

(Lease)

Well No. 1, in NW  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 20, T. 17S, R. 2E, NMPM.

## EMPIRE VOLFCAMP

## Pool

**END V**

**County.**

Well is 1650 feet from SOUTH line and 1050 feet from EAST line

of Section 20..... If State Land the Oil and Gas Lease No. is 8-3149.....

Drilling Commenced 2-13- 1951 Drilling was Completed 2-25- 1951

Name of Drilling Contractor..... **TRI-SERVICE DRILLING COMPANY**

Address..... P. O. Box 1785, MIDLAND, TEXAS

Elevation above sea level at Top of Tubing Head.....3630 G.L...... The information given is to be kept confidential until

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No. 1, from 7324 to 7334 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from 7344 to 7354 No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3 from 7365 to 7376 No. 6 from to

106. S. HON. JAMES M. COOPER, JR., Chairman, Subcommittee on Health Care Financing Administration, Committee on Labor and Human Resources, U.S. Senate, Washington, D.C.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet. ....

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet. ....

No. 4. from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5 1/2	32.75	NEW	1290	HALLIBURTON	0	NONE	SURFACE
5 1/2	15.50	NEW	7451	LARKIN	0	7324-7876	PRODUCTION
2 7/8	6.50	NEW	7347		0		PRODUCTION

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	5 5/8	1990	1010	HALLIBURTON PUMP		
7 7/8	5 1/2	7451	300	HALLIBURTON PUMP		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

ACIDIZED UNDER PACKER WITH 100 GALS. MUD ACID PLUS 6000 GALS. JELLED ACID USING BALL VALVES.

Result of Production Stimulation. 24 HOUR TEST FLOWING - 370 BBL. OIL AND 305 WATER. LAST 4 HOURS  
OF TEST WELL FLOWED 20 BOPH + 5 B.W.

Depth Cleaned Out.....7434 P.B.T.O.

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 10,303 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing JUNE 2, 1957  
OIL WELL: The production during the first 24 hours was 340 barrels of liquid of which 70% was was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 30  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Devonian	10314 (7272)
T. Salt		T. Silurian	
B. Salt		T. Montoya	
T. Yates		T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	1152 (-2450)	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres	1345 (-1097)	T. Granite	
T. Glorieta	3335 (-307)	T.	
T. Drinkard	4552 (-1214)	T.	
T. Tubbs		T.	
T. Abilene	5770 (-118)	T.	
T. Penn	7010 (-118)	T.	
T. Miss	10316 (-444)	T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30		CALICHE	10200	10300		LIMESTONE & SHALE
30	240		SHALE & ANHYDRITE	10300	10370		LIMESTONE
240	600		SAND & ANHYDRITE	10370	10370		LIMESTONE
600	1200		ANHYDRITE	10370	10314		SHALE
1200	1500		SAND & ANHYDRITE	10314	10303		DOLomite
1500	1700		ANHYDRITE				
1700	1900		DOLomite & SAND				
1900	3300		DOLomite				
3300	3500		SAND & DOLomite				
3500	4000		DOLomite				
4000	4900		SAND & DOLomite				
4900	5415		DOLomite				
5415	5900		GREEN SHALE & DOLomite				
5900	6900		DOLomite				
6900	7300		LIMESTONE				
7300	8100		SHALE & LIMESTONE				
8100	8400		DOLomite				
8400	9500		LIMESTONE & SHALE				
9500	10200		SHALE, LINE & SAND				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

JUNE 4, 1957  
Company or Operator JOHN J. EISNER Address BOX 1150, ABILENE, TEXAS  
Name Sheldon Ward (SHELDON WARD) Position or Title PRODUCTION SUPERINTENDENT