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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-11
Effective 1-1-65

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AUG 16 1978

RED LAKE PREMIER SAND UNIT - KERSEY & COMPANY

O. C. C.
ARTESIA, OFFICE

Address P. O. Box 316, Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒ Re Entry	
Recompletion ☒	
Change in Ownership ☐	
Change in Transporter of:	
Oil ☐	Dry Gas ☐
Casinghead Gas ☐	Condensate ☐

If change of ownership give name and address of previous owner _____

1. DESCRIPTION OF WELL AND LEASE	
Lease Name Red Lake Premier Sand Unit Tract #4	Well No. 5
Pool Name, including Formation Red Lake Grayburg	Kind of Lease State, Federal or Fee
Lease No. B-3104	
Location	
Unit Letter J	1650 Feet From The South Line and 1650 Feet From The East
Line of Section 20	Township 17S
Range 28E	N.M.P.M. Eddy
County	

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
NAVAJO PIPE LINE Refining Co. Pipeline Div.	P. O. Drawer 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit C
	Sec. 29
	Twp. 17
	Rge. 28
Is gas actually connected?	No
When	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☒ Same Res't. ☐ Diff. Res't. ☐
Date Spudded 4-20-78	Date Compl. Ready to Prod. 7-28-78
Re-entered	Total Depth OTD 10987 CO to 1990
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Grayburg (Premier)
	Top Oil/Gas Pay 1900
Perforations 1900 - 1926	Tubing Depth 1920'
	Depth Casing Shoe 2000'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE 11	CASING & TUBING SIZE 8 5/8
	DEPTH SET 2000'
	SACKS CEMENT Circulated

3. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks July 28, 1978	Date of Test July 30, 1978
Length of Test 24 Hrs.	Producing Method (Flow, pump, gas lift, etc.) Pumping
Actual Prod. During Test	Casing Pressure 0
	Water - Bbls. 70
	Gas - MCF 8-25

GAS WELL	
Actual Prod. Test-MCF/D	Length of Test
	Bbls. Condensate/MMCF
Testing Method (pilot, back prod)	Tubing Pressure (Shut-in)
	Casing Pressure (Shut-in)
	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Harold Kersey (Signature) Owner-Operator (Title) August 15, 1978 (Date)	
OIL CONSERVATION COMMISSION	
APPROVED AUG 23 1978	
BY W. A. Gressett	
TITLE SUPERVISOR, DISTRICT II	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the bottom hole tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	