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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP - 8 1978

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ O.C.C.		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Re-Entry		5. State Oil & Gas Lease No. 8 - 3104	
2. Name of Operator KERSEY & COMPANY		7. Unit Agreement Name RED LAKE PREMIER SAND	
3. Address of Operator P. O. Box 316, Artesia, New Mexico 88210		8. Farm or Lease Name Tract #4	
4. Location of Well UNIT LETTER J LOCATED 1650 FEET FROM THE South LINE AND 1650 FEET FROM East LINE OF SEC. 20 TWP. 17S RGE. 28E		9. Well No. #5	
15. Date Spudded 10-4-78 Refer to Previous Report		10. Field and Pool, or Wildcat Red Lake Grayburg	
16. Date T.D. Reached		11. County Eddy	
17. Date Compl. (Ready to Prod.) 7-28-78		12. Elevations (DF, RKB, RT, GR, etc.)	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
20. Total Depth OTD 10987 COZ 1990		21. Plug Back T.D. Recompleted, 1960	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1900-26 Grayburg		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run Gamma Ray Neutron		27. Was Well Cored	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT LB./FT. 32#	DEPTH SET 2000'	HOLE SIZE 11
CEMENTING RECORD Circulated		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) 1 Shot, 1900 - 1902 - 1904 - 1906 - 1908 - 1910, 1912 - 1918 - 1920 - 1922 - 1924 - 1926		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
1900 - 1926		500 Gal. Acid	
		20,000 Gal. Water	
		20,000 # Sand	
33. PRODUCTION			
Date First Production July 28, 1978		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 1 1/2" X 28" Stroke	
Date of Test July 30, 1978		Well Status (Prod. or Shut-in) Prod.	
Hours Tested 24 hrs.	Choke Size 0	Prod'n. For Test Period 10	Oil - Bbl. 0
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate 10	Gas - MCF 0
			Water - Bbl. 75
			Gas - Oil Ratio 0
			Oil Gravity - API (Corr.) 36
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By Daniel O. Cortez
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Harold Kersey		TITLE Partner/Operator DATE Sept. 7, 1978	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Tedlitz _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation