

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 696) Conn. Comm.
ARTESIA OFFICE

COMPANY Magnolia Petroleum Company, Box 727, Kermit, Texas
(Address)

LEASE New Mex "H" WELL NO. 1 UNIT C S 1 T 188 R 282
DATE WORK PERFORMED 10/17-20/56 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Plug Back

Detailed account of work done, nature and quantity of materials used and results obtained.

Set CIP @ 2800' w/1 sack cement on top. Perforated 5 1/8" casing 2684-2702 w/4 SPT. Acidised perf. w/500 gallons 15%. TP 2600-1400#, 6 minutes, 2 BPM. Swabbed 56 BLO (All) / 8 BAW in 6 hours, no gas. Sand oil frac perf w/8000 gallons oil and sand. CP 2800-3150#. 25 BPM, 10 minutes. 10 minute SIP 1800#. 6 hour SIP 1200#. Swabbed 302 BLO / 23 BSW in 38 hours. No gas. Did not recover 136 BLO.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|--------|-----------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by _____ | | |
| | | (Company) |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M L Armstrong
Title OIL AND GAS INSPECTOR
Date NOV 2 1956

Name C. G. Miller
Position Assistant District Superintendent
Company Magnolia Petroleum Company

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Magnolia Petroleum Company, Box 727, Kermit, Texas
(Address)

LEASE New Mex "N" WELL NO. 1 UNIT 0 S 1 T 18S R 28E
DATE WORK PERFORMED 10/14-17/56 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Plug Back

Detailed account of work done, nature and quantity of materials used and results obtained.

Set CIEP @ 3300' w/5 sacks cement on top. Perforated 5 1/2" casing 3235-3252 w/4 SPF. Acidized perf. w/2000 gallons 15%. SIP 1000#. Swabbed 15 HLO (All) / 22 BAW in 6 hours. No oil or gas. Sand oil frac perf. w/10,000# sand and oil. GP 2750-2300#. 6 hour SIP 1375#. Swabbed 273 HLO in 35 hours. No gas. Did not recover 123 HLO.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|-----------------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by _____ | (Company) _____ | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M L Armstrong
Title OIL AND GAS INSPECTOR
Date NOV 2 1956

Name C. G. Miller
Position Assistant District Superintendent
Company Magnolia Petroleum Company

Oil Company
No. 1000

✓
✓
✓