REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					November 15, 1956		
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P etrol	REQUESTIVE COMPANY	NO AN ALLOWABLE FO	OR A WELL KN	IUWN AS:	. WR	. W	
ompany or	Operator)	(Lease	, Well No		., in		1/4
9	Sec. I	, T. 188 , R 28E	, NMPM.,	Artesia	<u> </u>	20	Poc
		County. Date Spudded	7/15/30	, Date Con	pleted. 11/6	750	• • • • • • • • • • • • • • • • • • • •
se indicat	e location:						
18	BA	Elevation 3662	Total De	pth 3410	P.B.,	2670	
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F	G H	Top oil/gas pay?	580	Name of Pro	d. FormGr	ayburg	•••••
		Cosing Bostomations	. 2581 - 2589	1 2636 - 2	6521		
		Casing remorations			***************************************	•••••	0
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			Gbb				
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1		based on	bbls. Oil i	n	Нъ		Mins
L.			_				
		Test after acid or sh	ot 11,000	gallon sa	nd frae	6.88	B OPI
	-	Rased on 6.88	bble Oil is	24	и О)	Mina
Feet	Sax	Dased Oil		••••••		***************	
730	500	Gas Well Potential.			•	•••••	• • • • • • • • • • • • • • • • • • • •
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3410	750	Size choke in inches				• • • • • • • • • • • • • • • • • • • •	•••
		Date first oil run to	tanks or gas to Tra	nsmission syste	m. 11-6-56	·	
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l		Transporter taking (Oil or Gas: Caesu	s retroleu	a Company		*************
<u> </u>		an a					
	Gravity	- 20.3 at 60° F	Gas-Oil Ratio	<u>- 1410</u>	•••••••••		•••••
••••••					• • • • • • • • • • • • • • • • • • • •		
y certify	that the inform	mation given above is tru	e and complete to	the best of my	knowledge.		
		19	Magnolia	Petroleum	Company		
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L CONS	ERVATION (COMMISSION	Ву:У./	γ	1800	21	(
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•••••		<u> </u>	Name V. M.				
	Petrole ompany or setter Eddy Setter Rady Rady Setter Rady Rady Setter Rady Rady	Petroleum Company ompany or Operator) Sec	Petroleum Company ompany or Operator) Sec. I T 188 R 288 siter Eddy County. Date Spudded. Is indicate location: County. Date Spudded. Sec. I T 188 R 288 County. Date Spudded. Sec. I T 188 R 288 County. Date Spudded. Casing Perforations Depth to Casing shown and Company of P Sax Test after acid or shown and Company Record Feet Sax Test after acid or shown and Company Record Feet Sax Test after acid or shown and Company Record Size choke in inchest of Transporter taking County Date first oil run to Transporter taking County Date first oil ru	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KN Petroleum Company New New New Well No. Ompany or Operator) Sec. I T. 188 R. 288 NMPM. Sets indicate location: R	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Petroleum Company Hew Hex N Ompany or Operator) Sec. I. T. 188 R. 288 NMPM. Artesia Mell No. 1 County. Date Spudded 9/15/56 Date Consister Riddy County. Date Spudded 9/15/56 Date Consister Riddy County. Date Spudded 9/15/56 NMPM. Artesia F G H Top oil/gas pay. 2580 Name of Proc. Casing Perforations: 2581 - 2589; 2636 - 2 K J I Depth to Casing shoe of Prod. String. 31:10 Natural Prod. Test. Swabbed dry based on bbls. Oil in. Test after acid or shot. 11,2000 gallon sate of the string oil or Gas: Gastus Petroleum Gravity - 28.3 at 60° F Gas-0il Ratio - 11:00 Organy Company L CONSERVATION COMMISSION By: Artesia Well No. 1 North Hex N North Hex N Well No. 1 North Hex N North H	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Petroleum Company New Mex N Well No. 1 New How No. 1 New How No. 1 New How No. 1 No. 1 No. 20 Reday County. Date Spudded. 9/15/56 Date Completed. 11/6 See indicate location: County. Date Spudded. 9/15/56 Date Completed. 11/6 See indicate location: Casing Perforations: 2581 - 2589; 2636 - 2652¹ Depth to Casing shoe of Prod. String. 3110 Natural Prod. Test. Swabbed dry based on. bbls. Oil in. Hrs. Test after acid or shot. 11,2000 gallon sand frace and Commanting Record Feet Sax Too 500 3110 Test after acid or shot. 11,2000 gallon sand frace Size choke in inches (Pump) Date first oil run to tanks or gas to Transmission system: 11-6-56 Transporter taking Oil or Gas: Castus Petroleum Company Gravity - 28,3 at 60° F Gas-011 Ratio - 1,100 L. Conservation Commans Company or Operator) L. Conservation Commission L. Conservation Commission L. Conservation Commission L. Conservation Commission Title Mistrict Petroleum Engineer L. Conservation Commission Title Mistrict Petroleum Engineer	HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Petroleum Company Mew Hex W Ompany or Operator) Sec. I , T 185 , R 282 , NMPM, Artesia Sec. I , T 185 , R 282 , NMPM, Artesia Sec. I , T 185 , R 282 , NMPM, Artesia Sec. I , T 185 , R 282 , NMPM, Artesia Sec. I , T 185 , R 282 , NMPM, Artesia Sec. I , T 185 , R 282 , NMPM, Artesia Sec. I , T 185 , R 282 , NMPM, Artesia Sec. I , T 185 , R 282 , NMPM, Artesia Sec. I , T 185 , R 282 , NMPM, Artesia Sec. I , T 185 , R 282 , NMPM, Artesia Sec. I , T 185 , R 282 , NMPM, Artesia Sec. I , T 185 , R 282 , NMPM, Artesia Top oil/gas pay 2580 , Name of Prod. Form Grayburg Casing Perforations: 2581 - 2589; 2636 - 2652! Depth to Casing shoe of Prod. String