

Artesia, N. M. Drawer DD

May thru Aug. 1975

NO. 2981 R

DATE 6/17/75

PURPOSE ALLOWABLE REVISION

Effective 6/17/75, the allowables of the following W. E. Jeffers wells in the Artesia Pool are hereby revised as indicated.

Featherstone #3-F, 2-16-28

16 days at 6 bbls 96 bbls current

14 days at 10 bbls 140 bbls current

Total June Allowable, 236 bbls

" July " , 310 "

Aug. 310

Featherstone #5-G, 2-18-28

16 days at 6 bbls 96 bbls current

14 days at 10 bbls 140 bbls current

Total June Allowable, 236 bbls

" July " , 310 "

44 Aug. " , 310 "

WAG:jw

OIL CONSERVATION COMMISSION

W. E. Jeffers

NRC

DISTRICT SUPERVISOR

the first of these is the fact that the
 system is not a simple one.

It is a complex one, and it is one
 which is not easily understood.

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED

MAY 12 1975

I. Operator W. E. Jeffers ✓
Address Box 65 Artesia, NM 88210
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain) O. B. G. ARTESIA, OFFICE

If change of ownership give name and address of previous owner Burnham Oil Company, Box 162, Artesia, NM 88210

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Featherstone - State -</u>	Well No. <u>3</u>	Pool Name, including Formation <u>Artesia Pool</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>B-7071</u> <u>E-1285</u>
Unit Letter <u>F</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u>				
Line of Section <u>2</u> Township <u>18 South</u> Range <u>28 East</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<u>Navajo Refining Company Pipe Line Div.</u>	<u>N Freeman Avenue, Artesia, NM 88210</u>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
<u>Phillips Petroleum Company</u>	<u>4th & Washington, Odessa, Texas</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>F</u>	Sec. <u>2</u>	Twp. <u>18</u>	Rge. <u>28</u>
	Is gas actually connected?		When	
	<u>yes</u>		<u>9-60</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Jeffers
(Signature)
Operator
(Title)
5-9-75
(Date)

OIL CONSERVATION COMMISSION

MAY 13 1975

APPROVED _____, 19____
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1105.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

I. Operator **Buraham Oil Company** JUL 9 1969

Address **Box 162, Artesia, New Mexico** D. C. C. ARTESIA, OFFICE

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: ☒ Oil ☐ Dry Gas ☐ *from Continental*

Recompletion ☐ Oil ☒ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Featherstone	Well No. 3	Pool Name, including Formation Artesia Queen-Cragburg	Kind of Lease State, Federal or Fee State	Lease No. B-7071 E-1285
Location Unit Letter F ; 1650 Feet From The North Line and 1650 Feet From The West				
Line of Section 2 Township 18S Range 28E , NMPM, ddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company Pipeline Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue, Artesia, New Mexico			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Building 4th and Washington, Odessa, Texas			
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 2	Twp. 18S	Rge. 28E
Is gas actually connected?		When Yes 8-62		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ruby Parker
(Signature)
Agent
(Title)
6-30-69
(Date)

OIL CONSERVATION COMMISSION

JUL 24 1969
APPROVED _____, 19____
BY *W. A. Gressett*
OIL AND GAS INSPECTOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO
OIL CONSERVATION COMMISSION
P. O. DRAWER DD
ARTESIA, NEW MEXICO

June, 1969

No. A 12

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 6/4/69

PURPOSE: ALLOWABLE ASSIGNMENT (Old Well & Allowable Revision)

Effective June 4, 1969, an allowable of 4 barrels of oil per day or a total of 108 barrels for the month is hereby assigned to the Burnham Oil Co., Featherstone #3-F, 2-18-28, Artesia Pool.

Further, effective 6/4/69, the allowable of the following Burnham Oil Co. well in the Artesia Pool is hereby revised as indicated.

Featherstone #5-G, 2-18-28

3 days at 1 bbl 3 bbls current
27 days at 3 bbls 81 bbls current

Total June Allowable, 84 Bbls.

WAG:jw

Burnham Oil Co.

Continental

OIL CONSERVATION COMMISSION


SUPERVISOR, DISTRICT NO. 2

EXTRA COPY