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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	7		
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				

6-30-69

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

5NF /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65	
FILE U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRA	AND NATURAL	GAS	
OIL				
TRANSPORTER GAS			RECEIVED	
OPERATOR				
PRORATION OFFICE			1011	
Durnham Oil Com	pany /		into 1000	
Address Ber 162 Intent	. New Merica	· · · · · · · · · · · · · · · · · · ·	2 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
Bex 162, Artesi			ARTEEIA, OFFICE	
Reason(s) for filing (Check proper bo		Other (Please explain)		
New We!l	Change in Transporter of: Oil Dry Ga	is [from Continen	tal	
Recompletion Change in Ownership	Casinghead Gas Conder			
onange in Cameranap				
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	se Lease N	
State Featherstone		State, Feder	C+++ B_7071	
Location				
Unit Letter K ; 165	O Feet From The West Lin	ne and 1650 Feet From	The south	
Line of Section 2 To	ownship 185 Range	28E , NMPM,	Eddy Count	
DESIGNATION OF TRANSPOR	TED OF OU AND MATURAL CA	.c		
Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)	
i	Company Pine Line Div.	North Freeman Avenue,	Artesia, New Mexico	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
Phillips Petroleu	a company	4th and Washington, Ode	ossa, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Rgs. 28E	Is gas actually connected? Wi	^{nen} 8–62	
give location of tanks.		<u> </u>		
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re	
Designate Type of Complet	ion – (X)	1	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Lievations (Dr., RAB, KI, GK, etc.)	rame of Froducing Connection		3	
Perforations			Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	and must be equal to or exceed top a	
OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	1 applied a leasure			
Actual Prod, During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
•				
GAS WELL	Laurah of Total	Phis Condensate Anice	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
restring Method (broth page bri)	Table Comments			
CERTIFICATE OF COURT 141	NCF	ON LALINGEAU	AND COMMISSION	
CERTIFICATE OF COMPLIA	NCE	JULES	41369	
I hereby certify that the miles and	regulations of the Oil Conservation	APPROVED	, 19, 19	
Commission have been complied	with and that the information given	1 /1 / A	ressett	
above is true and complete to the	he best of my knowledge and belief.	BY	IS INSPECTOR	
_	2	TITLE	· · · · · ·	
) /	This form is to be filed in	compliance with RULE 1104.	
Kuby Fa	Ker	The state of a request for allowable for a newly drilled or dee		
(Sig	nature)	well, this form must be accomp tests taken on the well in acc	anied by a tabulation of the Qevia	
Agent		Att sections of this form m	ust be filled out completely for al	
(Title)		able on new and recompleted wells.		

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.