			_			
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION				
FILE		REQUEST FOR ALLO	WARLE	Form C-104		
U.S.G.S.		AND		Supersedes Old C-104 and C- Effective 1-1-65		
LAND OFFICE	AUTHORIZ	ATION TO TRANSPORT O	LGAS			
TRANSPORTER OIL						
GAS			RECE	EIVED		
PRORATION OFFICE			_			
Operator			MAY-1	2 1975		
Address Jeffers				· · · · · · · · · · · · · · · · · · ·		
Box 65 Artest Reason(s) for filing (Check pro	La. NM 88210		LJ. C	OFFICE		
New Well	Chang <del>e</del> in Trans	Ot	her (Please explain)			
Recompletion	OII	Dry Gas				
Change in Ownership	Casinghead Gas					
If change of ownership give a	name Bumphom 041	Composite Days 4/1				
and address of previous owned		Company, Box 162	, Artesia,	NM 88210		
II. DESCRIPTION OF WELL	AND LEASE	Jame, Including Formation		_		
Featherstone_Sta	f	tesia Pool	Kind of Leo	Leasa No.		
				aral or Fee State B-7071		
Unit Letter K	1650 Feet From The	West Line and 1650	Feet From	South		
Line of Section 2	Township 18 South	Range 28 East				
			, NMPM, Edd	County		
II. DESIGNATION OF TRANS	of Oil X or Condensat	NATURAL GAS				
				oved copy of this form is to be sent)		
Navajo Refining Name of Authorized Transporter	of Casinghead Gas	Dry Gas Address (Give	address to which appr	Artesia, NM 88210		
Phillips Petrole		4th & W	ashington.	Odessa, Texas		
If well produces oil or liquids, give location of tanks.		whit is gas actually		hen		
If this production is commingly.	ed with that from any other	18 28 yes		9-60		
V. COMPLETION DATA			.ng order number:			
Designate Type of Com	pletion - (X)	Gas Well New Well W	orkover Deepen	Plug Back   Same Resty. Diff. Resty.		
Date Spudded	Date Compl. Ready to I	Prod. Total Depth				
Florente (D.D. Dur				P.B.T.D.		
Elevations (DF, RKB, RT, GR, e	etc.) Name of Producing For	mation Top Oil/Gas P	αγ	Tubing Depth		
Perforations			·····			
· · · · · · · · · · · · · · · · · · ·				Depth Casing Shoe		
HOLE SIZE	TUBING,	CASING, AND CEMENTING	RECORD			
	CASING & TUBI	ING SIZE DE	PTH SET	SACKS CEMEN		
TEST DATA AND PEOUES				J		
TEST DATA AND REQUES		Test must be after recovery of to able for this depth or be for full.	tal volume of load oil ( 24 hours)	and must be equal to or excel top allow+		
Date First New Oil Run To Tanks	Date of Test		od (Flow, pump, gas lif	i, etc.)		
Length of Test	Tubing Pressure					
	rubnig Pressure	Casing Pressure	F	Choke Size		
Actual Prod. During Test	Oil-Bbla.	Water-Bble.		Gas - MCF		
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condenagt	•/MMCF	Gravity of Condensate		
Tarting Marked (since here)						
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-	in) Casing Pressure	(Shut-in)	Choke Size		
CERTIFICATE OF COMPLI	ANCE					
			4 - 44	TION COMMISSION		
I hereby certify that the rules as Commission have been complia	nd regulations of the Oil Co	onservation APPROVED	MAY 131	3/5		
Commission have been complie above is true and complete to	the best of my knowledge	and belief. BY	N.U.X	ressett		
			CUDEDUGOS -			
LICO DA		TITLESUPERVISOR, DISTRICT II				
- W2. Kefers		This form is to be filed in compliance with RULE 1:				
Oper	j well, this form	If this loss require for allowable for a newly drilled well, this form must be accompanied by a tabulation of the parts takes in the well in accordance with the second				
······	All social	tests taken				
5-9-	5 <b>-9-7</b> 5			able on new and recompleted wells,		
	(Date)	well name or n	may Sections I, II, aumber, or transporter	III, and VI for changed of Company, or other such change of condition.		