Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM: 88210

DECLIECT COD ALLOWARI E AND AUTHORIZATION

			AND NATURAL GA					
perator		INST ONT OIL	AND NATURAL GA	45 Well A	Pl No.			
Morexco, Inc.	/							
dress				-11				
Post Office Box ason(s) for Filing (Check proper box)		sia, New Me						
w Well		Tourne	Other (Please expl	•	" DEE"	L: 7	1 01	
	_  1	Transporter of:	Change of					
completion	Oil L	Dry Gas	Lease Oper	ations	Taken O	ver 2-	16-91	
	Casinghead Gas		200 0	0.1		70761		
address of previous operator	kaib Energy	Company, 8	300 Central,	udessa,	Texas	/9/61		
DESCRIPTION OF WELL	AND LEASE							
ase Name	Well No. Pool Name, Including		g Formation Kin		of Lease Lease No		se No	
Artesia Unit	1	41 Artesia-			e, Federal or Fee Sta			
cation		1 MICCOIA	Q GR DII	1		beace	047	
Unit Letter D	. 330	_ Feet From The	N Lipe and	330 r.	et From The	W	Line	
					et i tom the		Line	
Section 3 Towns	hip 18S	Range 28	BE , NMPM,		Ed	dy	County	
. DESIGNATION OF TRA								
me of Authorized Transporter of Oil	[	male	Address (Give address to v		•		-	
Navajo Refining Company			P. O. Box 175, Artesia, NM 88211-0175					
me of Authorized Transporter of Cas		or Dry Gas	Address (Give address to )					
Phillips Petroleum Company			4001 Penbrook, Odessa, Texas 79760					
well produces oil or liquids, e location of tanks.	Unit   Sec.			Is gas actually connected? When?				
	<u>L 2</u>	185 28E	Yes	l	9-60			
nis production is commingled with the COMPLETION DATA	at from any other lease o	r pool, give comming.	ling order number:					
	Oil We	II Gas Well	New Well   Workover	Deepen	Plug Back S	'ama Dae'u	Diff Res'v	
Designate Type of Completio	m - (X)	1	I I I I I I I I I I I I I I I I I I I	l Deeben	i riug back ja 1	ame Res v	pili kesv	
ite Spudded	Date Compl. Ready	to Prod.	Total Depth		P.B.T.D.		<u></u>	
evations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oil/Gas Pay		Tubing Depth			
erforations					Depth Casing	Shoe		
					1			
			CEMENTING RECORD					
HOLE SIZE	CASING &	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT  PAT ID-3  3-22-91  chg op		
. TEST DATA AND REQU	EST EOD ALLOY	VADIE	<u> </u>					
•				. I/ 1	·		,	
rate First New Oil Run To Tank	Date of Test	ne oj toda ou ana mu	Producing Method (Flow,			or jui 24 hol	<i>us.)</i>	
ate High tow Oil Road IV Talk	Date of 162		Trocateing friends (From,	purp, gas igi,	E1C.)			
ength of Test	Tubing Pressure		Casing Pressure		Choke Size			
o ·· ·	. soing 1 resourc							
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Water - Bbls.		Gas- MCF		
÷								
GAS WELL				······································		<del></del>		
Actual Prod. Test - MCF/D	Length of Test	······	Bbls. Condensate/MMCF		Gravity of C	Ondensate		
			2012, COMMUNICIPALITY		J. E. H. J. C.	CHOCHOMIC		
esting Method (pitot, back pr.)	ethod (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
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A ODED ATON CERTIFIE	TO ATTE OF CO.	ADLIANCE	<u> </u>	<del></del>				
/L OPERATOR CERTIF				NSER	/ATION	DIVISI	NC	
I hereby certify that the rules and r Division have been complied with							J. 1	
is true and complete to the best of			D-1- A	امصا	MAN 1	: 1 <b>5</b> 91		
•	-		Date Appro	vea				
RELICION OLO	~/ `* `\							
Signature		<del></del>	By	<del>Prestatat</del>				
<u>Rebecca Clson</u>	Production	Analyst	11	rusi <b>ng</b> sampala. NGKG 1961-1	in all and the	¥		
Printed Name		Title	Title	**************************************				
March 11, 1991	(505) 746-	-6520			TO THE STATE OF TH	127 17		
Date		Telephone No.	•			e - 10		

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.