1			

NEW MERICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Meil to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES

Donne	(Company or Operator)	any	53	XXXXX	State A	
Well No2		of	, т	<u>, 18</u>	r	, NMPM.
				<u> </u>		County.
Well is 3001	feet from Est	f West line	23101	feet from	South of	Northline
		and the Oil and Gas Leas				
Drilling Commenced	<u></u>		Drilling was Completed.		••••	, 19
		nelly Drilling C				
		<u>Artesia, Ne</u>				
Elevation above sea	level at Top of Tubing He	ad 3635	The infe	ormation given i	is to be kept o	onfidential until
		0				

OIL SANGS OR ZONES

No.	1,	from	2414	No.	4,	fromto	,
No.	2,	from	. to	No.	5,	fromto	
No.	3,	irom	. 10	No.	6,	fromto	

DEPOLITART WATER BANDS

Include data	on rate of water inflow an	d elevation to which water rose in hole.				
No. 1, from	280			<i></i>	 	
? o. 2, from		<u></u>	Íeet.		 ••••••••••••••••	
No. 3, from			feet.	•	. .	
No. 4. from			feet.	*	 	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEF: OR USED	AMOUNT	xind of Ahoe	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
36		SH					
8 5/8	28	New	545	TP			
51	Th	New	2412	TP		2230-2240	

NUMBER AND CEMEPTING RECORD

SIZE OF HCLF	SIZE OF CASING	where Set	NO. BACKS OF CENSPT	osynod Urind	MUD Gravity	AMOUNT OF MUD USED
10	8 5/8	545	50	Denton		
8 5/8	5클	2412	100	Denton		
					· · · · · · · · · · · · · · · · · · ·	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

12 BOPD based on 6 bbls in 12 hrs.

fr cked formation with lease oil and 10,000# Mish Sand

Result of Production Stimulation Tested after sandfrac 60 BOPD based on $2\frac{1}{2}$ bbls in one hr.

Depth Cleaned Out.

.....

ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests of	r deviation surveys were	made, submit report on sepa	rate sheet and attach hereto
	TOOLS	SED	
Rotary tools were used from	icet to	feet, and from	feet tofeet.
		leet, and from	feet.
	PRODUC	TION	
Put to Producing Feb, 11	, 19 <u>56</u>		
OIL WELL: The production during the first 2	4 hours was	barrels of li	quid of which
was oil;% .	was emulsion;	% water; and	% was sediment. A.P.I.
Gravity			
Υ.			
GAS WELL: The production during the first 2	4 hours was	M.C.F. plus	barrels of
liquid Hydrocarbon. Shut in Pres	surelbs.		
Length of Time Shut in			
PLEASE INDICATE BELOW FORMAT	ION TOPS (IN CONF	ORMANCE WITH GEOG	RAPHICAL SECTION OF STATE):
Southeastern N	ew Mexico		Northwestern New Mexico
T. Anhy	T. Devonian	T.	Ojo Alamo
T. Salt	T. Silurian		
B. Salt	T. Montoya		Farmington
T. Yates	T. Simpson	т.	Pictured Cliffs
T. 7 Rivers	T. McKee		Menefee
T. Queen	T. Ellenburger	T.	Point Lookout
T. Grayburg	-	T.	Mancos
T. San Andres		T.	Dakota
T. Glorieta	Т.		Morrison
T. Drinkard	Т		Penn.
T. Tubbs	т		
T. Abo	Т		
T. Penn			

FORMATION RECORD

Т.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	15	15	Cal.	2196	2230	34	Gry lime
15	150	135	Sand	2230	2238	8	Oil sand
150	2 80	130	RB	2238	2339	1	Pink sand
280	300	20	Sand	2239	2255	16	Brown lime
300	310	10	RB	2255	2310	55	lime
310	365	55	RB and shale	2319	2323		sandy lime
365	470	105	RB	2323	2364	13 41	lime
470	515	45	RB and anhy	2364	2379	15	sandy lime
515	695	180	Anhy	2379	2393	14	Lime
69 5	\$40	45	RB and anhy	2393	2400	7	sand
740	820	80	Anhy	2400	2460	60	Lime
820	855	35	Anhy & RR	2460	2486	26	Sandy lime
855	940	85	Anhy	2486	2500	14	Lime
940	950	10	RB	2500	2506	6	Sandy lime
950	1555	605	Anhy		2506		TD
15 55	1580	30	Anhy & RR			-) (
1580	1665	85	Anhy			-	· · · · · · · · · · · · · · · · · · ·
1665	1700	35	Anhy RR Shells				C.
1700	2085	385	Anhy				
2085	2100	15	Anhy & lime shells				
2100	2115	15	Sandy Lime				
2115	21 25	10	Pink Lime				
2125	2160	35	Any & lime				
2160	2184	24	Gry lime	-			1 ⁻
2184	2196	12	Gry & brown lime				1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Oct. h. 1956 . of Million (Date)

Т.

-Address Box 433 Artesia, New Mer 1-347 Harencelleffere 1-347 Harencelleffere Company or Operator Donnelly Drilling Co., Inc. Address Box 433 Artesia, New Mexico Name Artesia, New Mexico Name President.

T. Miss