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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 29 1978

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1285
7. Unit Agreement Name Artesia Unit
8. Form of Lease Name Artesia Unit
9. Well No. 49
10. Field and Pool, or Wildcat Artesia
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Injector

2. Name of Operator
DEPCO, Inc. ✓

3. Address of Operator
800 Central, Odessa, Texas 79761

4. Location of Well
UNIT LETTER F 2310 FEET FROM THE North LINE AND 330 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 18s RANGE 28e NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-11-78 Backflow well and cleaned out to bottom (2506').

4-12-78 Perforate with 2SPF at 2302'-08', 2350-54', 2368-74' set packer at 2160' and frac with 18,000 gal. and 36,000# SN in six stages.

4-13-78 Ran 2 3/8" plastic coated tubing with packer and set at 2192'. Filled tubing casing annulus with treated water. Commenced water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard TITLE Engineer ASSN. DATE

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE MAY 31 1978

CONDITIONS OF APPROVAL, IF ANY: