				1 cern C 403 (Revised 3-55)		
NEW MEXI	ICO OIL CONSERV	ATION COMMISSIO	N	,		
MISC	ELLANEOUS REP	ORTS ON WELLS				
(Submit to appropriat	te District Office a	is per Commission i	Rule 1106)			
COMPANY DONNELLY DE I	LLING COMPACY, I (Addre		tesia, New	Mexico		
LEASE State A	WELL NO. 3	UNIT E S 2	т 18 -8	R 28-E		
DATE WORK PERFORME	D Feb. 18, 1959	POOL Artesia				
This is a Report of: (Chee	ck appropriate blo	ck) X Results of	of Test of Ca	sing Shut-off		
Beginning Drillin	g Operations	Remedia	l Work			
Plugging		Other		·		

Detailed account of work done, nature and quantity of materials used and results obtained.

Nan 2659 feet $5\frac{1}{2}$ " OD 14# New J55 Smls Casing and cemented with 100 sx cement on 2-16-59. Flug was pumped to casing shoe and was not drilled out. After running Gamma Ray Neutron Log and perforating pipe, hole was swabbed and bailed dry and cement job proved to be 0.K.

FILL IN BELC	OW FOR REI	MEDIAL WO	DRK REPORTS ONI	LY				
Original Well	Data:							
DF Elev.	TD	PBD	Prod. Int.	Com	Compl Date			
Tbng. Dia	Tbng De	pth	Oil String Dia	Oil String Depth				
Perf Interval ((s)							
Open Hole Inte	erval	Pro	ducing Formation	(s)				
RESULTS OF	WORKOVER		un al d'a d'ann an	BEFORE	AFTER			
Date of Test								
Oil Production	, bbls. per	day						
Gas Productio	n, Mcfper o	lay						
Water Product	tion, bbls. p	er day						
Gas -Oil Ratio	, cu. ft. per	bbl.						
Gas Well Potential, Mcf per day								
Witnessed by								
				(Company)				
OIL CONS	ERVATION	COMMISSI	above is true	I hereby certify that the information given above is true and complete to the best of				
Name M	arma	Isona	my knowledge Name	K	11.			
Title	warm	- and	Position					
Date	۰.	V	Company Don	Company Donnelly Drilling Co., Inc.				