District I

PO Box 1980, Hobbs, NM 88241-1980

811 South First, Artesia, NM 88210 District III

SDX Resources, Inc.

F/eylous Operator Signature

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

5 Copies ☐ AMENDED REPORT

					<u> </u>		2/3/1/	ON TO TRA	イバクト	JR I		
		Operator na	ame and Address							ID Numb	er	
Melrose Operating Co. V P.O. Box 5061								184860				
						Reason fo	r Filing (Code				
⁴ API Numbe	(9	and, Texa (15) 685-1	761					Chang	e of Oper	rator 12	-01-99	
30 - 0 /5 - 01	70-	v	```		⁵ Pool Nam	e				6 F	Pool Code	
7 Property Code				a ()	R D GR SA Property Name				03730			
26081 Artes					Property Name				⁹ Well Number			
II. 10 Surface	Location		Its tes	عنع_	llai	<u>t</u>				ع	50	
Ul or lot no. Section	Township	Range	Lot Idn									
E 2	185	28 €		Feet from		l .	outh Line	Feet from the	East/W	est line	County	
<u> </u>	Hole Local			16	650		<u>r+h</u>	990	Nest E		Eddu	
UI or lot no. Section	Township	Range	Lot Idn	Feet from	n the	North/C						
				1 001 11011	i iii e	North/Sc	outh Line	Feet from the	East/W	est line	County	
12 Lse Code 13 Produc	cing Method Code	14 Gas	Connection Date	15 C	-129 Permi	t Number		6 C 420 F# #				
					120 1 01111	. 140111061		⁶ C-129 Effective	Date	17 C-	129 Expiration D	
III. Oil and Gas	Transporte	ers		!			_					
¹⁸ Transporter OGRID	19 Tr	ansporter N and Address	ame		²⁰ PO[²¹ O/G	γ	2 POD LIL	STD Leas		
		and Address	· · · · · · · · · · · · · · · · · · ·						POD ULSTR Location and Description			
015694	Navajo	Navajo Refining Co.			22307/0		0		·····			
	P.O. B	ox 159		Salandoria		Market and Control						
建筑 建筑线线		i, inew Me	xico 88210									
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	GPM 4001 P	PM 01 Penbrook			2230730 G							
	Odessa	Odessa, Texas 79762			TENNY VENEZIA SALVINO SANON							
AND STREET, ST												
IV. Produced Wa	ater				POD ULS			scription				
²² POD 2230750								scription				
²³ POD	tion Data	dy Date	27	24		ΓR Locatio	on and De					
²³ POD <i>2230</i> 750 V. Well Complete	tion Data	dy Date	27				on and De	scription 2º Perforat	ions	30 [DHC, DC, MC	
²³ POD <i>2230</i> 750 V. Well Complete	tion Data			Z4		TR Locatio	on and De					
23 POD 23 30750 V. Well Complet 25 Spud Date	tion Data		27 Sing & Tubing Size	Z4		TR Locatio	on and De			30 p		
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VI. Well Test Da	tion Data 28 Rea	32 Cas	sing & Tubing Size	TD 9		TR Locatio	on and De					
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Printed Name

John Pool

Vice President 12/27/19