

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-01780

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E1285

7. Lease Name or Unit Agreement Name
Artesia Unit

8. Well No.
50

9. Pool name or Wildcat
Artesia, Queen-Grayburg-San Andres(03230)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ OTHER

2. Name of Operator
Melrose Operating Company

3. Address of Operator
c/o P.O. Box 953, , Midland, TX, 79702

4. Well Location
Unit Letter E 1650 Feet From The North Line and 990 Feet From The West Line
Section 2 Township 18S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER Well put back on production. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/8/02: MIRU. Pull and repair rods. SION

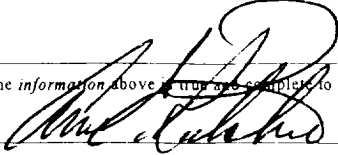
1/9/02: TOH nipple down wellhead. TOH with tubing pulled 41 joints tubing parted. Order work string and overshot with cut rite. Tally work string. SION.

1/10/02: TIH with overshot. Latched on to fish. TOH lay down 33 joints. TOH lay down 24 rods and pumps. Six joints tubing still in hole. TOH will run 3 7/8 overshot.

1/11/02: TOH pickup 77 jts. 2 3/8 tubing mud anchor and seating nipple hang tubing off. TIH with pump and rods hang well on. Producing rate: 5.5 oil, 50 bbls. water, gas TSTM.


1/24/02: Summary: MIRU pull rods parted 60th rod fish and replace bad rod hang back on pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Agent DATE 04-11-02

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY  TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 16 2002