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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-7071

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injector</b>	7. Unit Agreement Name <b>Artesia Unit</b>
2. Name of Operator <b>DEPCO, Inc.</b>	8. Farm or Lease Name
3. Address of Operator <b>800 Central, Odessa, Texas 79761</b>	9. Well No. <b>63</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>2</b> TOWNSHIP <b>18s</b> RANGE <b>28e</b> NMPM.	10. Field and Pool, or Wildcat <b>Artesia</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3624 DF</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DEPCO intends to check TD, and perforate w/4SPF @ 2232'-38', 2242-48, 2318-22', 2360-64', 2376-86', 2429'-34, 2482-88', 2512-15', 2524-34', then frac w/20,000 gal. and 48,000# sn. in eight stages. set pkr. above perfs and commence injection.

RECEIVED

FEB 3 1978

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard TITLE Engineer Assistant DATE 2-2-78

APPROVED BY W. E. Gussert TITLE SUPERVISOR, DISTRICT II DATE FEB - 6 1978

CONDITIONS OF APPROVAL, IF ANY: