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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAY 29 1978

O. C. C.
ARTESIA OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-7071 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--------------------------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector | | 7. Unit Agreement Name |
| 2. Name of Operator | | 8. Farm or Lease Name |
| DEPCO, Inc. ✓ | | Artesia Unit |
| 3. Address of Operator | | 9. Well No. |
| 800 Central, Odessa, Texas 79761 | | 63 |
| 4. Location of Well | | 10. Field and Pool, or Wildcat |
| UNIT LETTER M 990 FEET FROM THE South LINE AND 330 FEET FROM | | Artesia |
| THE West LINE, SECTION 2 TOWNSHIP 18s RANGE 28e NMPM. | | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | | 12. County |
| 3624 DF | | Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-25-78 Backflowed well and cleaned out to bottom (2606).
- 4-26-78 Perforated with 4/SPF at 2232-38', 2242-48', set packer at 2154' and frac with 20,000 gals. and 48,000# SN in eight stages.
- 4-27-78 Ran 2 3/8" plastic coated tubing with packer and set at 2192'. Filled tubing casing annulus with treated water. Commenced water injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leon Standard TITLE Engineer Assn. DATE _____

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 31 1978

CONDITIONS OF APPROVAL, IF ANY: