

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-01781

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Artesia Unit

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. Name of Operator
SDX Resources, Inc.

8. Well No.
63

3. Address of Operator
P. O. Box 5061, Midland, TX. 79704

9. Pool name or Wildcat
Artesia-Qn-GR-SA

4. Well Location
Unit Letter M : 990 Feet From The South Line and 330 Feet From The West Line
Section 2 Township 18S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR 3624'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Repair Tubing Leak ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repair Tubing Leak ☒

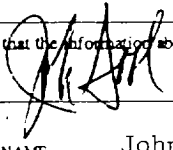
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/02/95 Prep to repair tubing leak. Plan to TOH with tubing and packer. Replace bad joints of tubing and repair packer. Will re-run packer to original depth, test casing and return well to injector status.

2/03/95 TOH and tested tubing. Tubing tested OK. Repaired packer (hole in mandrel). TIH to 2132', circulated packer fluid, set packer, and tested casing to 300 psi for 15 minutes. Tested OK. Returned well to injector status.

Worked witnessed by Ray Smith with New Mexico Oil Conservation Division.
Chart submitted to Mr. Smith upon completion of work.

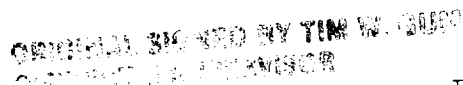
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Vice President DATE 2/27/95

TYPE OR PRINT NAME John Pool

TELEPHONE NO 915/685-1761

(This space for State Use)

APPROVED BY  TITLE

DATE MAR 7 1995

CONDITIONS OF APPROVAL, IF ANY