

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Nearburg & Ingram 127 South Richardson, Artesia, New Mexico  
(Address)

LEASE Shufflebarger WELL NO. 1 UNIT BS 2 T 18 R 28

DATE WORK PERFORMED \_\_\_\_\_ POOL Artesia

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

February 23, 1957 - ran 559' casing. Cemented with 75 sacks cement. Let set 72 hours.  
Water shut off complete.

May 23, 1957 - Ran 2700' casing. Cemented with 100 sacks cement. Let set 72 hours.  
Water shut off complete

May 28, 1957 - Treated with 30,000 low friction frac and 500 gallons mud acid and  
40,000# sand in 4 stages using ball sealers.

Production prior to treating 3 BOPD. After treatment 70 BOPD.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test \_\_\_\_\_

Oil Production, bbls. per day \_\_\_\_\_

Gas Production, Mcf per day \_\_\_\_\_

Water Production, bbls. per day \_\_\_\_\_

Gas-Oil Ratio, cu. ft. per bbl. \_\_\_\_\_

Gas Well Potential, Mcf per day \_\_\_\_\_

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M L Armstrong

Name Harold Kersy

Title \_\_\_\_\_

Position Partner

Date \_\_\_\_\_

Company Nearburg & Ingram