

				0			

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Nearburg & Ingram

Shufflebarger

(Company or Operator)

(Lease)

Well No. 1, in 1/4 of 1/4 of Sec. 2, T. 18, R. 28, NMPM. Artesia

Well is 2310 feet from East line and 330 feet from North line

of Section 2. If State Land the Oil and Gas Lease No. 1 - 3814

Drilling Commenced February 8, 1957 Drilling was Completed May 22, 1957

Name of Drilling Contractor Kersey & Company

Address P. O. Box 305, Artesia, New Mexico

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2460 to 2465 No. 4, from 2556 to 2562
No. 2, from 2518 to 2523 No. 5, from 2678 to 2686
No. 3, from 2544 to 2549 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 305 to 310 feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	28	Used	559			2460-66	4 holes/foot
5 1/2"	14	New	2700			2518-23	"
						2544-49	"
						2556-62	"
						2678-86	"

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METERS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8"	559	75			
8"	5 1/2"	2700	100			

RECORD OF PRODUCTION AND STIMULATION

(Record the Procs. used, No. of Qs. or Gals. used, interval treated or shot.)

To treat casing perf. via casing with 30,000 low friction frac and 500 gallons mud acid and 40,000 sand. in 4 stages using ball sealers.

Result of Production Stimulation Before treating - 3 bbl/12 hrs.

Production after treating 35 bbl/12 hrs.

2698
Depth Cleaned Out

F O R M OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....June 6,....., 19 57

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	30		Caliche	2125	2140		pink lime
30	210		Sand & Gravel	2140	2200		Anhy & gray line
210	290		Red bed-sand-gravel	2200	2225		pink & gray line
290	320		Water sand	2225	2527		gray line & shale
320	350		Red bed - gravel				5 1/2 gallons free oil
350	600		Anhy - red bed				in 1 hr. test.
600	635		Anhy & shale	2527	2706		lime
635	709		Anhy - gray line		2706		T. D.
709	845		Anhy - red bed				
845	1115		Anhy - shale				
1115	1434		Anhy				
			small show gas 1230-45				
1434	1595		Anhy & red rock				
1595	1680		Anhy & shale				
			top red sand 1675				
1680	1705		Red sand				
			show of gas 1695				
1705	1850		Anhy & shale				
1850	1950		Anhy & gray line				
1950	1977		small increase in gas				
			1969 - 1977				
1977	2070		Anhy - sandy shale				
2070	2110		Anhy & lime - small				
			show of oil				
2110	2125		Anhy - sandy shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Nealburg & Ingram
Name.....Harold Kinsley

Address.....Artesia, N. Mex.
Position or Title.....Partner
Date.....June 14, 1957