DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S. LAND OFFICE I RANSPORTER OIL / GAS / OPERATOR 1	AUTHORIZATION TO TI	RANSPORT OIL AND NATURAI	COTT 0 7 1967
DEPCO, Inc.			
Suite 204, First Reason(s) for filing (Check proper to	st National Bank, Artesi	a, New Mexico 88210 Other (Please explain)	
New We.1 Recompletion Change in Ownership	Change in Transporter of: Oil Dry	Change lea location o	• • • • • • • • • • • • • • • • • • • •
If change of ownership give name and address of previous owner		From Shu	fflebarger #1
. DESCRIPTION OF WELL AN	D LEASE		
Lease Name Artesia Unit Location	Well No. Pool Name, Including 34 Artesia Quee		ease Lease No. deral or Fee State B-8814
Unit LetterB;	330 Feet From The North	Line and 2310 Feet Fr	om The East
Line of Section 2	Township 18 Range	28 , NMFM,	Eddy County
Phillips Petrole	Casinghead Gas X or Dry Gas Company Unit Sec. Twp. Rge.	Odessa. Te	ew Mexico proved copy of this form is to be sent) (xas When
If well produces oil or liquids, give location of tanks. If this production is commingled	Compariy Unit Sec. Twp. Rge.	Odessa, Te Is gas actually connected? Yes	
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA	Uni Sec. Twp. Rge. L 2 18 2 with that from any other lease or pool	Odessa, Te Is gas actually connected? 8 Yes ol, give commingling order number:	xas When 9-1-60
If well produces oil or liquids, give location of tanks. If this production is commingled	Uni Sec. Twp. Rge. L 2 18 2 with that from any other lease or pool	Odessa, Te Is gas actually connected? 8 Yes ol, give commingling order number:	xas When 9-1-60
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete	with that from any other lease or pooretion — (X) Date Comp! Ready to Prod.	Odessa, Terming Is gas actually connected? 8 Yes Pol, give commingling order number: New Well Workover Deepen	YHEN 9-1-60 Plug Back Same Res'v. Diff. Res'
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion Date Spudded	with that from any other lease or pooretion — (X) Date Comp! Ready to Prod.	Odessa, Telesconder Services S	Plug Back Same Restv. Diff. Rest P.B.T.D.
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	with that from any other lease or pooretion — (X) Date Compl. Ready to Prod. Name of Producing Formation	Odessa, Telesconder Services S	Plug Back Same Res'v. Diff. Res's P.B.T.D. Tubing Depth
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	with that from any other lease or pooretion — (X) Date Compl. Ready to Prod. Name of Producing Formation	Is gas actually connected? 8 Yes Ol, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	with that from any other lease or pooretion — (X) Date Comp! Ready to Prod. Name of Producing Formation TUBING, CASING, A	Odessa, Te Is gas actually connected? Yes Ol, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL	with that from any other lease or pooretion — (X) Date Comp! Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Odessa. Te Is gas actually connected? Yes Ol, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allo
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks	with that from any other lease or pooretion — (X) Date Comp! Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Odessa. Te Is gas actually connected? Yes Ol, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allo
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complet Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL	with that from any other lease or pooretion — (X) Date Comp! Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Is gas actually connected? Yes Ol, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.)
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test	with that from any other lease or postetion — (X) Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure	Is gas actually connected? Yes Ol, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test	with that from any other lease or postetion — (X) Date Compl. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b able for this Date of Test Tubing Pressure	Is gas actually connected? Yes Ol, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	Plug Back Same Res'v. Diff. Res's P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
If well produces oil or liquids, give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	with that from any other lease or poor setion — (X) Date Comp! Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbis.	Is gas actually connected? Yes Ol, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET e after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure) Water-Bbls.	Plug Back Same Res'v. Diff. Res' P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF

TITLE _ Original signed by

APPROVED

J. M. Strader

(Date)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

District Engineer (Title)

November

1, 1967

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

	NO. OF COPIES RECEIVED					
	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104		
	SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-116		
	FILE /	-	AND	Effective 1-1-65		
ŀ	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GAS			
ŀ	LAND OFFICE					
	TRANSPORTER GAS /					
}	OPERATOR 2			sa garage as a second of the second		
I.	PRORATION OFFICE					
•	Operator					
	DEPCO, Inc.					
	Address	ress				
	Suite 204, First Na	itional Bank, Artesia, Ne	w m-xico			
	Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain)			
	New Well Recompletion	Oil Dry Gas				
	Change in Ownership X	Casinghead Gas Condens	 			
l						
	If change of ownership give name and address of previous owner	Tomalogram, 100 . Kent	ucky Ave. Roswell, New Me	exico		
п.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including Fo	State Federal or	Lease No.		
	Shufflebarger State	: Artesia O-Grb	g. S.A. State, Federal or	State B-8814		
	Location					
	Unit Letter B; 33	U Feet From The North Line	e and 231(Feet From The	tast		
	Line of Section 7 Tov	wnship (). Range	28 , NMFM, Ede	J., County		
	Eine of Section 2		20			
II.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oll	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	copy of this form is to be sent)		
	Continental Pine Li	ne lougany	Artesia. N. w. M. xico.			
	Continental Pipe Li Name of Authorized Transporter of Car	singhead Gas V or Dry Gas	Artesia N.W. M. xico Address (Give address to which approved	copy of this form is to be sent)		
	Phillips P troleum		<u> Ocessa, I xaş</u>			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When			
	give location of tanks.	B 2 13 28)=1=60		
		th that from any other lease or pool, i	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen P	lug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	on - (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	ubing Depth		
	Perforations			Pepth Casing Shoe		
			CHUTHING DECORD			
			DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEFINACI	JACKS GEMENT		
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil and	must be equal to or exceed top allow-		
٠.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e	etc.,)		
				Choke Size		
	Length of Test	Tubing Pressure	Casing Pressure	CHOKA SIZA		
		Oil-Bbis.	Water - Bbls.	Gas - MCF		
	Actual Prod. During Test	OII-BD/8.				
				The state of the s		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVAT	ION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	<u>, </u>		
			AFFRUVEU			
	Commitmeter time time and the	with and that the information vivan		at of the second		
	Commission have been complied :	with and that the information given e best of my knowledge and belief.	BY 10 10 10 100	Lett.		
	Commission have been complied :	with and that the information given	BY	icts		
	Commission have been complied :	with and that the information given e best of my knowledge and belief.	TITLE This form is to be filed in con			

(Signature)

District bigineer (Title)

November 1, 1966 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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