NO. OF COPIES REC	6	
DISTRIBUTIO	N	
SANTA FE		
FILE		7-
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
IMANSPORTER	GAS	
OPERATOR		2
PRORATION OF	FICE	
Operator		1
5000	1	•

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	/-		AND	
U.S.G.S.	+	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL (RECEIVED
TRANSPORTER OIL	7	,		
GAS	2		V	DEC 1 3 1966
PRORATION OFFICE			1	
Operator	1			ARTESIA, OFFICE
DEPCO, Inc.	•			
Suite 204,	First Na	tional Bank Bidg., Arte	sia, New Mexico	
Reason(s) for filing (Check	proper box)	Change in Transporter of:	Other (Please explain)	
New Well Recompletion		Oil Dry Gas	s	
Change in Ownership		Casinghead Gas Conden	sate	
If change of ownership gi and address of previous	ive nameRal	ix & Curtis, P. O. Box	x 617, Artesia, New Mex	Ico
. DESCRIPTION OF WE	ELL AND LE	Well No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.
Lease Name		2 Artesia Q.=G	State, Feder	cal or Fee State E-6946
Curtis Sta	16			11 A
Unit Letter N	;990_	Feet From The South · Lin	le and 1650 Feet From	The West
Line of Section	2 Towns	ship 18 Range	28 , NMPM, Ed	County
DESIGNATION OF TI	RANSPORTE	ER OF OIL AND NATURAL GA	AS	I am debie form in to be sent!
Name of Authorized Trans	sporter of Oil	or Condensate	Address (over and a	oved copy of this form is to be sent)
Continenta Name of Authorized Trans	Pipe Li	ne Company Indhead Gas X or Dry Gas	Artesia New Mexico Address (Give address to which app	roved copy of this form is to be sent)
Phillips P		Company	Odessa, Texas	Vhen
If well produces oil or liq	, ,	Unit Sec. Twp. Rge.	Is gas actually connected?	vnen
give location of tanks.		N 2 18 28	give commingling order number:	
If this production is conv. COMPLETION DATA	nmingled with	that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.
Designate Type of		Oil Well Gas Well	New Well Workover Deepen	
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT	r, GR, etc.j	Name of Producing Formation	Top On/ Gus Pul	
Perforations				Depth Casing Shoe
		TURING CASING AN	ID CEMENTING RECORD	
HOLE SIZE	F	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10000				
	EQUEST FO	R ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow
V. TEST DATA AND R		able for this c	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	
V. TEST DATA AND R		OR ALLOWABLE (Test must be able for this c	Producing Method (Flow, pump, ga.	s lift, etc.)
V. TEST DATA AND R		able for this c	lepth or be for full 24 hours)	
V. TEST DATA AND RIOIL WELL Date First New Oil Run Length of Test	To Tanks	able for this o	Producing Method (Flow, pump, ga.	s lift, etc.)
V. TEST DATA AND RI OIL WELL Date First New Oil Run	To Tanks	able for this of Date of Test Tubing Pressure	Producing Method (Flow, pump, ga: Casing Pressure	Choke Size
V. TEST DATA AND RIOIL WELL Date First New Oil Run Length of Test Actual Prod. During Tes	To Tanks	able for this of Date of Test Tubing Pressure	Producing Method (Flow, pump, ga: Casing Pressure	Choke Size
V. TEST DATA AND RIOIL WELL Date First New Oil Run Length of Test Actual Prod. During Tes	To Tanks	able for this of Date of Test Tubing Pressure	Producing Method (Flow, pump, ga: Casing Pressure	Choke Size
V. TEST DATA AND RI OIL WELL Date First New Oil Run Length of Test Actual Prod. During Tes GAS WELL Actual Prod. Test-MCF	To Tanks	able for this of Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, ga: Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF
V. TEST DATA AND RIOIL WELL Date First New Oil Run Length of Test Actual Prod. During Tes	To Tanks	able for this of Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, ga: Casing Pressure Water-Bbls.	Choke Size Gas-MCF Gravity of Condensate
V. TEST DATA AND RIOIL WELL Date First New Oil Run Length of Test Actual Prod. During Tes GAS WELL Actual Prod. Test-MCF Testing Method (pitot, &	To Tanks st F/D back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gaster) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
V. TEST DATA AND RIOIL WELL Date First New Oil Run Length of Test Actual Prod. During Tes GAS WELL Actual Prod. Test-MCF Testing Method (pitot, b)	To Tanks st F/D back pr.) COMPLIANC	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gaster) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Choke Size Gas-MCF Gravity of Condensate Choke Size
V. TEST DATA AND RI OIL WELL Date First New Oil Run Length of Test Actual Prod. During Tes GAS WELL Actual Prod. Test-MCF Testing Method (pitot, b) I hereby certify that ti	To Tanks st F/D back pr.) COMPLIANC the rules and r	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation give	Producing Method (Flow, pump, gaster) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER	Choke Size Gas-MCF Gravity of Condensate Choke Size EVATION COMMISSION 1966
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