Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTIII	Santa	Fe, New Me	xico 87504	1-208 8					
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR								
I. Operator	TO TRANS	SPORT OIL	AND NAT	URAL GA					
Morexco, Inc.					Well A	Pl No.			
Address									
Post Office Box	481, Artesia	, New Me	exico 88	3211-04	81				
Reason(s) for Filing (Check proper box) New Well	O 1 m	_		r (Please expla	•				
Recompletion	Change in Tran		Chan	ge of O	perato	r Effe	ctive l	1-91	
Change in Operator	Oil L Dry Casinghead Gas Cor		Lease	e Opera	tions	Taken (Over 2-	-16-91	
If change of operator give name DeK and address of previous operator	alb Energy Co	mpany, 8	00 Cen	tral, O	dessa,	Texas	79761		
II. DESCRIPTION OF WELL									
Lease Name	Well No. Pool Name, Includin						Lease No.		
Artesia Unit	64	O-GR-SA State, I			Federal or Fee	State	647		
Unit Letter N	:990Fee	et From The	SLipe	and1	650 Fe	et From The	W	Line	
Section 2 Towns	BE, NN	ирм,		Eddy County					
III. DESIGNATION OF TRA	NSPORTER OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)								
Navajo Refining	P. O. Box 175, Artesia, NM 88211-017								
Name of Authorized Transporter of Casi		Dry Gas	Address (Give	e address so wh	uch approved	copy of this fo	orm is to be see	പ)	
If well produces oil or liquids,	Phillips Petroleum (ompany If well produces oil or liquids, Unit Sec. Twp. Rge.			enbroo	k. Ode	ssa, Texas 79760			
it well produces oil or liquids, Unit Sec. Twp. Rge. Sec. Twp. Rge. L 2 18.5 28.E			la gas actually Yes	connected?	When	<i>7</i> 9−60			
If this production is commingled with the IV. COMPLETION DATA	t from any other lease or pool	I, give commingl	ling order numb	xer:		2-60			
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Pro	<u> </u>	Total Depth		<u> </u>	ļ	<u>i</u>	<u>i</u>	
	Date Compi. Ready to The	<i>x</i> .	roar Depir			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations			<u> </u>			Depth Casin	na Shoe		
						Depai Casi	ig Siloc		
1101 5 0175		ASING AND	CEMENTI	NG RECOR	D	.,			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
						Post ID-3			
			- 			1	22-51		
						The opening of the second			
V. TEST DATA AND REQUI						<u> </u>			
Date First New Oil Run To Tank	Date of Test	oad oil and must	Producing M	exceed sop allethod (Flow, p	owable for thi	depth or be	for full 24 hou	rs.)	
	Batto of Yest		1 reducing ivi	ediod (P10W, pi	ump, gas tyt, i	::::.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - I bls.		Water - Bbls.			Gas- MCF			
GAS WELL	1					<u></u>		·	
Actual Prod. Test - MCF/D	Lengt i of Test		This Cont			10-1			
			Bbls. Condensate/MIACF			Gravity of Condensate			
Testing Method (pital, back pr.)	Tubic 3 Pressure (Shut-in)		Casing Pressure (Shui-in)			Choke Size			
VL OPERATOR CERTIFI	CATE OF COMPL	IANCE				1			
VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			(OIL CONSERVATION DIVISION					
is true and complete to the best of m	y knowledge and belief,		Date	Approve	ed	MAR 1	0 1 39 1		
Relyczu alu	4.			1 1-1					
Signature			∥ By_		ODIGINA!	SIGNED	DV.		
<u> Řebecca Olson</u>	Production Ana	ılyst			Miki Wij	LIAM S	•		
Printed Name	τ	iila	Title				RICT I		
March 11, 1991 Date	(505) 746-652 Teleph	ione No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be fled for each pool in multiply completed wells.