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ble tools we	re used from	feet to)	fect, and	from	feet to	f
	•		PRODUC	TION			· · · · · · · · · · · · · · · · · · ·
	3-21		57				
t to Produci	ing		19				
IL WELL:	The production during the fir	st 24 hou	55.		barrels of	liquid of which	100 %
	was oil;	% was ei	mulsion;	%	6 water; and		% was sediment. A.
	Gravity						
	The production during the fir		• •	·			h
S WELL:	The production during the nr	St 24 not	115 was	M.,	C.r. plus		Darrel
	liquid Hydrocarbon. Shut in l	Pressure	lbs.				
	ne Shut in		· · · ·				
					-		
PLEASE	INDICATE BELOW FORM			OBMANCI	s with GEO		rn New Mexico
	Southeaster					THOTELWORKS	ra new mexico
Anhy							
			Devonian			•	
Salt		T .	Silurian			. Kirtland-Fruitla	and
Salt		Т. Т.	Silurian Montoya		יייייייייי ז	Γ. Kirtland-Fruitla Γ. Farmington	and
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To	From	Formation	To	From	Formation
0	15	Caldchie	2486	2492	aed Sand
15	20	Sand	2492	2497	Pink Sandy Line
20	65	Red Bed	2497	2503	Pink Line
65	95	Sand & Gravel	2503	2516	Red & Gyp Sand (Show of Oil
95	140	Red Bed			2500-2510)
140	205	Sand, Gravel & Shale	2516	2520	Limericed
205	285	Red Bed	2520	2527	Sand (11hr. test 10 gel. oil)
285	300	Gravel (Water at 295)	2527	2533	White Lime
300	320	Anhy	فالدنبانك	2550	Wite Line
320	340	Red Bed	2550	2567	Gray Line
340	400	Anhy	2567	2582	Fink Lime
400	435	Hed Bed	2582	2587	White Broken Line
435	445	Grevel	2587	2612	Brown Lisse
445	50 5	Red Sed & Anhy	2612	2634	Gray Lime
505	525	Red Bed & Broken Anhy	2634	2645	Broken Gray Line
525	715	Anhy	2645	2676	Grag Line
715	815	Anhy & Red Bed			
215	360	Anhy & Ked			
860	1020	Anhy & Red Sed		Total I	epth 2539
1020	1060	Anhy			
1060	1100	Anhy & Brown Line			
1100	1140	Anny & Gyp			
1140	1610	Anhy	ta in an		A CONTRACT OF A
1610	1647	Anby & Red Bed			
1647	1670	Red Sand (Show of gas			
	in the second	1660-1665)	* e*		(4) A set of the se
1679 -	16-0	Anny			
1100	1600	Samboan Ambar			

- 1670 at	3 /				
	1660	Aniny			
1680	1693	Broken Anhy			
1693	1700	Broken Line			
1700	1710	Broken Anhy	A		i di di
1710	1750	Anhy & Red Bed (Increase	in .		
8 .		gas 1712-1727)			
1750	1825	Anhy			
1.25	1837	Gray Line			
1837	1853	Led Sand			
1053	1:65	Anky			
1865	1900	Anhy & Red Bed			
1900	1930	Broken Aphy -Sandy			
1930	1950	Gray Sand			
1950	1970	Broken Anhy			
1970	1985	Anky & Red Shale			
1985	1993	Anhy			
	2000	Gray Sand			
1993	2025	Broken Anhy-Sandy			
2000		Pink Lime			
2025	2035				
2035	2075	Pink Sandy Line			
2075	2085	Broken Anhy & Lizze			
2085	2095	Brown Line			
2095	21.06	Red Sand			
2106	2120	Pink Line			
2120	2130	Broken Anhy			
2130	21.64	Grey Limo			
2164	2201	Brown Line			
2210	2244	Cray Line	مس من الم	•	
22144	2273	Brown Line		6 °	
2273	2304	Gray time			
2304	2327	Gray Sandy Line			
2327	2333	Gray Lame			
2333	2350	Brown Line			
2350	2360	Gray dand			
2360	2373	Brown Lane			
2373	2376	Gray Sand			
2376	2389	Crey ide		x	
2389	2399	Sed & Gray Sand			
2399	2405	Gray Line			
2405	2420	Brown Line			
24,20	21,27	G ra y Gard			
2427	2430	Brown 41 ac		- 2 -	
2430	2440	Gre Sandy Line		· **	
2440	2476	Brown Line			
2476	2483	Gray Sand-Show of Vil			
2483	2436	Grey Sendy Line			
2486					



BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perf. 32 shots 2475-84 and Fracked with 15,000 gal lesse crude & 15,000 lb sand. Then

Perf. 40 shots 2500-2910, ran rubber balls and Fracked with 11,000 gal lease crude and

11,000 1b. sand.

Result of Production Stimulation..... 1.0 bring loss oil <u>>> 1010</u>

> 2532Depth Cleaned Out....

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IEXICO OIL CONSERVATION COM. SION NEV

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Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

52 New Well Recompletion

(Form C-104)

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered + 60° Fab 1 = 00= - - - - - -. . .

o uie si	OCK LAII	KS. (743 II	lust be repor	ted on 15.025 psia at 60°	Artesia , Ner (Place)	w Me xi.00	3 -21-57 (Date)	
ARF	HERE	BY REC	UESTING	AN ALLOWABLE FOR		OWN AS:	(2410)	
	31.1	. Tanana	Constant of	Our set it in		2	NE 1/4 NW	¹ /
(C	Company	or Opera	tor) 2 τ	(Lease) 185 , R. 283	NIMON	Artesia	ere.	Po
Unit Edd	Letter Y	, Sec		County. Date Spudded	-26- 57	Date Complete	-d 2-26-57	
		licate loca)·		,		
D	°C	B	Α	Elevation 3659	Total Dep	oth 2676	, Р.В. 2570	•••••
E	F	G	н	Top oil/gas pay247				
	L	1		Casing Perforations:2	476-84 8:	2500-251	0	
L	K	J	I	Depth to Casing shoe				
M	N	0	P	Natural Prod. Test based on <u>10</u> h r. t				
	1		<u> </u>					
	••••••	· · · · · · · · · · · · · · · · · · ·		Test after acid or shot				BOP
Ond Size	-	Comonting Feet	Sax	Based on				
				Gas Well Potential				
				Size choke in inches				
				Date first oil run to ta	inks or gas to Tra	nsmission system:	3-21-57	
				Transporter taking Oi	77	aldo Fy	at John the	
marks	:	l	J					
I he		rtify that MAR	the inform: 2 2 1977	ntion given above is true	and complete to Ralph Nix	& Jerry Curt	1.8	
prove				OMMISSION	ву: Л.	Company or O	Hing	
``	m.	0	7	f	F3	(Signatur	τ, ^γ	
:	IJ L	<u>Ma</u>	msl	nong	Title Partne Send	Communications	regarding well to:	
tle		ØIL J	VD GCS 1899	ERVE	Name. 11X &	Curtis		
					Address		tesia, New Herd	-00

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NEW MEXICO OIL CONSER SANTA FE, NE (File the original and 4 copies with t	W MEXICO	Form C-110 vised 7/1/55 ce)
CERTIFICATE OF COMPLIA	NCE AND AUTHORIZAMO	
TO TRANSPORT OIL AI	ND NATURAL GAS のそのつかった。	·
Company or Operator Ralph Nix & Jerry Curt		
Well No. <u>3</u> Unit Letter <u>C</u> <u>S</u> <u>2</u> <u>T</u>		/
County Eddy Kind of Lease		State
If well produces oil or condensate, give loca		T185 R 285
Authorized Transporter of Oil or Condensate	Arbesta Pipe Line Company	
	malco	
Address P. O. Box 125, Artesia, New Mexico		
(Give address to which approved	copy of this form is to be s	sent)
Authorized Transporter of Gas		
Address		
(Give address to which approved	copy of this form is to be a	sent)
If Gas is not being sold, give reasons and als	so explain its present dispo	sition:
Only enough to flow well		
		······
Reasons for Filing: (Please check proper box) New Well	(X)
Change in Transporter of (Gheck One): Oil () Dry Gas () C'head ()	Condensate ()
Change in Ownership ()	Other	()
Remarks:	Give explanati	on below)
Remarks.	,	···· ·· ·· · · · · · · · · · · · · · ·
The undersigned certifies that the Rules and mission have been complied with.	Regulations of the Oil Cons	ervation Com-
Executed this the 21st day of March	19 57	
	By March Mar	
•	by nuph in	. <u></u>
ApprovedMAR 2 2 1957 19	Title Fartner	

OIL CONSERVATION COMMISSION

Вy GIL AND GAS INSPECT

Title

Company Ralph Nix & Jerry Curtis

Address P. O. Box 605

Artesia, New Mexico



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		Ŧ	orm C-103
			evised 3-55)
NEW MEXICO OIL CONSE			
MISCELLANEOUS R			
(Submit to appropriate District Offic	e as per Commiss		90 somy
COMPANY Ral h Nix & Jerry Curtia	P. 0. Box 605. Ar		 A set of the set of
(Add	P. O. Box 605, Ar		a de la companya de l
LEASE Curtia WELL NO.	3 UNIT CS	et jakasja o T	185 R 285
DATE WORK PERFORMED Various	POOL Ar	tesia	
This is a Report of: (Check appropriate b	olock) X Rest	ilts of Test c	of Casing Shut-off
Beginning Drilling Operations	Rem	edial Work	
Plugging	X Othe	r Running Ca	sing
	······································		
Detailed account of work done, nature and	l quantity of mater	rials used an	d results obtained.
1-29-57 Ran 550 8 5/8 casing, cemente	d with Denton Ceme	nt Co. with 4	0 sax cement.
1-31-57 Drilled out below casing & te	sted, had water sh	ut off.	
2-26-57 Drilled to T. D. 2676.			
2-28-57 Ran 2570' of 5 1/2 - 15 lb. c	asing & cement wit	h 70 sax ceae	ent.
3-4-57 The above work was done after	oral instructions	of Mr. Armst	rong.
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY		
Original Well Data:			
DF Elev. TD PBD	Prod. Int		l Date
Tbng. Dia Tbng Depth C	il String Dia	Oil Strir	ng Depth
Perf Interval (s)			
Open Hole Interval Produc	ing Formation (s)		
RESULTS OF WORKOVER:	I	BEFORE	AFTER
Date of Test Oil Production, bbls. per day	-		
Gas Production, Mcf per day	-		
Water Production, bbls. per day	· _		
Gas-Oil Ratio, cu. ft. per bbl.		· · · · · · · · · · · · · · · · · · ·	
Gas Well Potential, Mcf per day		-	
Witnessed by	-	<u></u>	
······································	······································	(Comp	and the second
OIL CONSERVATION COMMISSION	I hereby certify		
	above is true an my knowledge.?		OTHE DESI OT
Name ML armistrong	Name //au	Chh Hà	
Title OIL AND BAS MSPFATOR	Position Co-O	mer	
Date MAR 22 1957	Company <u>Nix</u>	& Curtis	
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