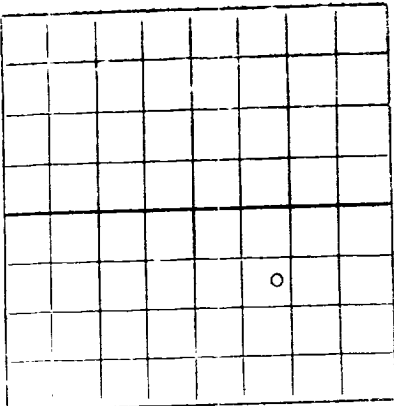


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Ernest A. Hanson
(Company or Operator)
State (Lease)
Well No. 1, in NW 1/4 of SE 1/4, of Sec. 18, T. 28, NMPM.
Artesia Pool, Eddy County.
Well is 1650 feet from South line and 1650 feet from East line
of Section 3. If State Land the Oil and Gas Lease No. is 1-1235
Drilling Commenced Feb. 22 56 19 Drilling was Completed April 1, 1956
Name of Drilling Contractor Kersey & Co.
Address Artesia, N. Mex.
Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2327 to 2557 No. 4, from to
No. 2, from 2428 to 2438 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 275 to 285 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	23	used	591	Common			Shut off water
5 1/2	14	new	2504	Guide			oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	591	50	plug		0
8	5 1/2	2504	100	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated zone 2327 - 37 with 10,000 gal viso frac and 15,000 # sand. Treated zone 2434-38 with same treatment as above. Treatments were through perforations

After recovering load oil well flowed 112 bbls. in 8 hrs.
Result of Production Stimulation

Depth Cleaned Out 2465'

JOED OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet
 Cable tools were used from.....0.....feet to.....2628.....feet, and from.....feet to.....feet

PRODUCTION

Put to Producing.....April 23, 1956....., 19.....

OIL WELL: The production during the first 24 hours was.....112.....barrels of liquid of which.....100.....
 was oil;% was emulsion;% water; and.....% was sediment. API
 Gravity.....36.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
 liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....1615	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....2090	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....2497	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	35	Caliche				
35	70	35	Gravel & Sand				
70	275	205	red bed				
275	285	10	gravel & sand - water				
285	540	255	red bed				
540	1615	1075	anhy				
1615	1643	28	red sand				
1643	2090	447	anhy				
2090	2183	93	lime				
2183	2186	3	sand - show & oil				
2186	2327	141	lime				
2327	2327	10	brown sand lime 16 gal oil				
			first hr.-SJM 2327-2335				
2337	2424	87	lime				
2424	2438	14	gray sand lime oil 2 1/2 gal.				
			per hour increase				
2438	2482	44	broken lime and shale				
2482	2497	15	pink lime				
2497	2606	109	white lime				
2606	2616	10	gray sand - sample showed oil but no increase in hole				
2616	2628	12	brown lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....Ernest A. Hanson.....Address.....May 1, 1956.....Box 305 Artesia, N. Mex. (Date)
 Name.....Harold Kelsey.....Position or Title.....Agent