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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 29 1978

O. C. C.
ARTEBIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>5. State Oil & Gas Lease No. E-1285</p>
<p>2. Name of Operator DEPCO, Inc. ✓</p>		<p>7. Unit Agreement Name Artesia unit</p>
<p>3. Address of Operator 800 Central, Odessa, Texas 79761n</p>		<p>8. Farm or Lease Name Artesia unit</p>
<p>4. Location of Well UNIT LETTER <u>H</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>18s</u> RANGE <u>28e</u> N.M.P.M.</p>		<p>9. Well No. 48</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3642 OF</p>		<p>10. Field and Pool, or Wildcat Artesia C 2A</p>
<p>12. County Eddy</p>		

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-6-78 Cleaned out to 2405'. Tried to run cement bond log could not run because well taking too much fluid to get a reading.

2-8-78 Perforated with 4/SPF at 2272-78', 2319-24', 2336-44', 2374-90', 2480-85',. Set CIBP at 2490'.

2-9-78 Set packer at 2218' and frac with 40,000 gals. and 60,000# sn. in six stages.

2-10-78 Cleaned out to 2490' and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leon Standard</u>	TITLE <u>Engineer Assn.</u>	DATE <u>5-24-78</u>
APPROVED BY <u>W. A. G. [Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>MAY 31 1978</u>

CONDITIONS OF APPROVAL, IF ANY: