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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page JUN 2 7 1991

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

MEDICAL PRINCE DESCRIPTION ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well ARTNO.	DISTRICT III	Santa	Fe, New M	exico 875	04-2088		000			
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Money of opening pire same MOTEXCO, INC., P. O. BOX 481, AFTES1a, New Mexico 88211-0481	·	'		Chang	ge of O	perator	Effect	ive 6	-17-91	
IL DESCRIPTION OF WELL AND LEASE Lease No. Artesia Unit 48	If change of operator give name MO			Box 48	, Arte	sia, Ne	w Mexic	0 882	11-0481	
Lease Name	•									
Artesia Unit	Lease Name		Name, Includi	ing Formation		Kind o	of Lease	I.e.	ase No	
Section 3 Township 18 S Range 28 E NMPM. Eddy County		48	Arte	sia-Q-(GR-SA			1		
Section 3 Township 18 S Range 28 E NMPM, Eddy County		: 2310 Fee	t From The	N Lir	e and	990 _{Ee}	et Emm The	E	T !	
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Name of Authorities (Give address to which approved copy of this form to be seed) PARTIES OF REFINING COMPANY Name of Authorities (Trianguete of Catalogheed Gas (X) or Dry Gas (C) Phillips Petroleum Company Phillips Petroleum Company If well producte oil e liquids, Unit See. Twp. Res. (Is use actually connected?) When 7 If well producted in eliquids, Unit See. Twp. Res. (Is use actually connected?) When 7 If well producted in commingled with that from any other lease or pool, give comminging order number: If this production is commingled with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. P.B							Eday		County	
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Printed Name	Rebecca Olson Agent				By MIKE WILLIAMS					
June 25, 1991 (505) 746-6520	Printed Name	Title	-	Title	CHEEDING	SOR, DIST	RICT IT			
Telephotic 140,	June 25, 1991 (!									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.