

NEW MITTED OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 LOCATE WELL							
E	mest A. Hans	on		St	ate		
	(Company or Oper	ator)			(Lease)		,
Well No		NE 		18 T		28	NMPM.
							-
Well is	feet from.	east	line and	2310	feet from	North	line
of Section	If S	tate Land the (Dil and Gas Lesse No. is.	E 1285			
Name of Drilling Cor	ntractor	Kersey	& Co.				
Address			Artesia, N	. Mex.	******		
Elevation above sea le	vel at Top of Tubin	g Head			ion given is to l	be kept confi	dential until
		, <u>í</u> 9					

OIL SANDS OR ZONES

No. 1, from. 2440	2450	No. 4, from
No. 2, from	to	No. 5, fromto
No. 3, from.	to	No. 6, from

REPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.						
No. 1, from	292	to	297	feet.		
1.o. 2, from				ícet.		
No. 3, from		to.		feet.		
No. 4, from			·****	feet.	·····	

	CASING RECORD							
SIZE	WEIGHT FEB FOOT	NEW OR USED	AMOUNT	rind of Shoe	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
8 5/8	28#	used	545	Common				
51	14 & 17#	New & use	d 2524	Guide				

MODDING AND CREMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	where Set	NO. SACES OF CERENT	metrod Used	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	m 545	75	Plug		
8	5 <u>1</u>	2524	100			•
						· · ·
		1			1	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Perforated 2440 - 2450 with 3 jets and 3 bullets/foot - production natural

6BOPD Treated with 17000 gallons petrojel & 34,000# sand. Treated at 20.6 bbls/min

with pressure of 2200#

Production raised to 150 BOPD

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Result of Production Stimulation.....

.....

Depth Cleaned Out.....

2450

1)BD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto TOOLS USED

Rotary tools w	ere used from		to	feet, and from	feet to	feet.
Cable tools we	re used from	feet	20.00 to	feet, and from	feet to	feet.
			PRODUC	TION		
Put to Produci	ing	June 15, 1956	, 19			
OIL WELL:	The production	during the first 24 ho	150 Durs was	barrels of	liquid of which	100 % was
	was oil;	% was 36	emulsion;	% water; and.	% was	sediment. A.P.I.
GAS WELL:	The production	during the first 24 ho	ours was	M.C.F. plus		barrels of
	liquid Hydrocart	oon. Shut in Pressure	lbs.			
Length of Tin	ne Shut in					
PLEASE	INDICATE BEI	OW FORMATION	TOPS (IN CONF	ORMANCE WITH GEO	GRAPHICAL SECTION	OF STATE):
		Southeastern New			Northwestern New	-

T. Devonian..... Т. Ojo Alamo..... Т. Salt Kirtland-Fruitland..... Т. Silurian..... Т. B Salt.... Т. Montoya т. Farmington..... T. Yates..... T. Simpson..... Т. Pictured Cliffs..... Τ. Т. McKee..... Т. Menefee..... Т. -----Т. Ellenburger..... Т. Point Lookout..... Т. Grayburg..... Т. Gr. Wash..... T. Mancos 2504 San Andres..... T. Т. Dakota..... Granite..... Τ. T. Glorieta..... Т. -----Т. Morrison..... Т. Drinkard..... Т. Т. Penn..... T. Tubbs..... Т. Т. -----Т. Abo T. -----Т. Penn T. Т. т. -----Т. Miss..... T. Т. -----

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
$\begin{array}{c} 0\\ 20\\ 297\\ 520\\ 1600\\ 1630\\ 2175\\ 2340\\ 2347\\ 2440\\ 2450\\ 2504\\ 2504\\ 2531\\ 2537\\ 2607\\ 2621 \end{array}$	20 297 520 1600 1630 2175 2340 2547 2440 2504 2504 2504 2531 2537 2607 26 81 2656	20 277 223 1080 30 545 165 7 93 10 54 27 6 70 14 25	Red bed & Caliche Red bed & gravel Red Bed & anhy Anhy Red Sand Anhy Lime Sandy Lime gas Lime Sandy lime 10 GOPH Lime & Shale Breaks White Lime Brown Lime White Lime Sand (Lovington) White Lime				
			-				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Address Box 305, arteria (Dan. Partne Position or Title.....

Company or Operator.....

Name_____