	,		
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DISTRIBUTION	_	NEW MEXICO OIL CONSERVATION COMMISSION	
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA	
LAND OFFICE	+		
TRANSPORTER GAS /	+		Or : A
OPERATOR 2			
Operator			ATTE STATE OF THE
DEPCO, inc.			The state of the s
Suite 204, Fir	st National Bank, Artesia,	New Mexico Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:		ase name, well number and
Recompletion	Oil Dry G	icestion	of tanks. From Hanson
Change in Ownership	Casinghead Gas Conde	State #2	
If change of ownership give na and address of previous owner			
I. DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including	Formation Kind of L	.ease Lease No.
Lease Name Artesia Unit			deral or Fee State E-128
Location	40 Micasia Quee	an arayourg on	State E-120
Unit Letter / H ;	2310 Feet From The North Li	ne and <u>990</u> Feet Fr	rom The East
Line of Section 3	Township 18 Range	28 , NMPM,	Eddv County
		4.0	
Name of Authorized Transporter of	PORTER OF OIL AND NATURAL G. of Oil or Condensate	AS Address (Give address to which a	pproved copy of this form is to be sent)
Continental Pi	pe Line Company	Artesia, New Mexic	pproved copy of this form is to be sent)
	•••		pproved copy of this form is to be sent/
Phillips Petro	Unit Sec. Twp. Rge.	Odessa, Texas Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	L 2 18 28	Yes	9-1-60
	ed with that from any other lease or pool	, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comp	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	7.5.1.5.
Elevations (DF, RKB, RT, GR, e	tc.) Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		ID CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWARIE (Test must be	after recovery of total volume of load	l oil and must be equal to or exceed top allow
OIL WELL	able for this c	depth or be for full 24 hours)	
Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, go	as tift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Float Builing 1001			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			0.1.2
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	ressett 19
Commission have been complete to above is true and complete to	lied with and that the information given to the best of my knowledge and belief	BY (1). (1) 4	rescett

Original signed by

J. M. Strader

District Engineer

November 1, 1967

(Signature)

(Title)

(Date)

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.