DISTRIBUTION			
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11		
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			RECEIVED
TRANSPORTER GAS			
OPERATOR			SUN 1 1965
I. PRORATION OFFICE			
Cperator		DEPCO, Inc.	ARTESIA, BEFECT
Address	5	Suite 204 First National Bank Building	•
P. 0. Box 42		Artesia, New Mexico 88210	
Reason(s) for filing <i>(Check proper</i>	box) Dhange in Transporter of:	Other (Please explain)	
Recompletion	Dil Dry Ge	:s	
Change in Ownership	Casinghead Gas 🗌 Conde	nsate	
If change of ownership give nam	P		
and address of previous owner	International-Yates, P	. 0. Box 427, Artesia,	New Maxico
II. DESCRIPTION OF WELL AN	ID I FASE		
Lease Name	Lease No. Well No. Pool Na	me, including Formation	Kind of Lease
State 647		sia Queen Grayburg SA	State, Federal or Fee State
Flynn,	Welch, & Yates and well	records gives NW of SW	of SW of Sec. 3
Unit Letter M	Feet From TheLii	re and Feet From	n The
Line of Section 3	Township 18 Range	28 , WPM, E	ddy County
·			····· p
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	IS • Address (Give address to which appr	aved copy of this form is to be sent!
		4	
Name of Authorized Transporter of	De Litte: Company Casinghead Gas of Dry Gas	Additess (Give address to which appr	co oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sea. Twp. Ege.	is jus actually connected? W	hen
<u></u>	<u> </u>	NO	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Vell Worksver Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Frod.	Tetal Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	., Name of Producing Formation	Top Cill/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	L
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	l and must be equal to or exceed ton allow-
OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. During Test	Oil-Bbls.	Woter-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhis, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		· · · · · · · · · · · · · · · · · · ·	
I. CERTIFICATE OF COMPLIA	ANCE		
Thereby postify that the sules of	d regulations of the Oil Conservation	APPROVED) 1966 /, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		EY MACTURE	
above is true and complete to	the best of my knowledge and belief.		4
		TITLE MARD GAS INK	Erspo
Original signed by			compliance with RULE 1104.
J. M. Strader	ionature)	well, this form must be accomp	wable for a newly drilled or deepened panied by a tabulation of the deviation
(Signature) District Engineer		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
District Engineer (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
AAR / I SEC		Fill out only Sections I.	II. III. and VI for changes of owner,
	(Date)	and the second	rter, or other such change of condition. st be filed for each pool in multiply
		Separate Forma C-104 mu	o. eeen poor in marcipij

completed wells.