	NO. OF COPIES RECEIVED				
ļ	DISTRIBUTION	_	ONSERVATION COMMISSION	Form C-104	
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	ALITHOPIZATION TO TRA	AND INSPORT OIL AND NATURAL (		
	LAND OFFICE	AUTHORIZATION TO TRA	E SOUTH TO AND MATURAL O	GAS TO THE TOTAL TO	
	TRANSPORTER OIL				
	GAS /			1967	
	OPERATOR 2	-			
I.	PRORATION OFFICE Operator				
	DEPCO. Inc.		And the second s		
	Address				
	Suite 204, First	National Bank, Artesia,	Hew Mexico 88210		
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well Recompletion	Change in Transporter of:  Oil Dry Ga		ame, well number, and	
	Change in Ownership	Casinghead Gas Conder	location of t	anks. From State 647	
			#33. (Cacce	gas transporter	
	If change of ownersh.p give name and address of previous owner			,	
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation   Kind of Leas	se Lease No.	
	Artesia Unit	53 Artesia Queen			
	Location	)5 m (0514 (d00)	i diayodi y ch		
	Unit Letter M ; Flyn	n, welch, & Yates old we Lin	ell records gives NW of Feet From	SW of SW of Sec. 3	
	Line of Section 3 To	wnship 18 Range 2	, NMPM,	Eddy County	
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil		Address (Give address to which appro	oved copy of this form is to be sent)	
	Continental Pipe	Continental Pineline Company Artesia New Mexico			
	Continental Pipeline Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petroleum Corporation Odessa, Texas Unit Sec. Twp. Rge. Is gas actually connected? When				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.			
			id a	November 1067	
	give location of tanks	<u> </u>		November, 1967	
	If this production is commingled wi	th that from any other lease or pool,		November, 1967	
	If this production is commingled wi	th that from any other lease or pool,		November, 1967  Plug Back   Same Res'v.   Diff. Res'v.	
	If this production is commingled wi COMPLETION DATA  Designate Type of Completic	th that from any other lease or pool,  on - (X)  Gas Well  Gas Well	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded	th that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod.	give commingling order number:  New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	If this production is commingled wi COMPLETION DATA  Designate Type of Completic	th that from any other lease or pool,  on - (X)  Gas Well  Gas Well	give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Restv.   Diff. Restv.   P.B.T.D.	
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded	th that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod.	give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Restv.   Diff. Restv.   P.B.T.D.	
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, $ \begin{array}{c cccc} \text{On} & \text{Oil Well} & \text{Gas Well} \\ \hline \text{Date Compl. Ready to Prod.} \\ \hline \end{array} $ Name of Producing Formation	New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth	
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	Plug Back   Same Restv. Diff. Restv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe	
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	th that from any other lease or pool, $ \begin{array}{c cccc} \text{On} & \text{Oil Well} & \text{Gas Well} \\ \hline \text{Date Compl. Ready to Prod.} \\ \hline \end{array} $ Name of Producing Formation	New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth	
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	th that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	Plug Back   Same Restv. Diff. Restv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe	
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	th that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	Plug Back   Same Restv. Diff. Restv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe	
	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	th that from any other lease or pool,  Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	Plug Back   Same Restv. Diff. Restv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe	
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	New Well   Workover   Deepen	Plug Back   Same Restv. Diff. Restv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe	
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oilerth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe	
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a	New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe	
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oilerth or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe	
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  DEPTH SET  Ster recovery of total volume of load oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas leading method (Flow, pump, gas leading method)	Plug Back   Same Res'v.   Diff, Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    Land must be equal to or exceed top allowift, etc.)	
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  DEPTH SET  Ster recovery of total volume of load oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas leading method (Flow, pump, gas leading method)	Plug Back   Same Res'v.   Diff, Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    Land must be equal to or exceed top allowift, etc.)	
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test	TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Rew Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    Land must be equal to or exceed top allowift, etc.)   Choke Size	
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test	TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Rew Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    Land must be equal to or exceed top allowift, etc.)   Choke Size	
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbis.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Ster recovery of total volume of load oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure)  Water-Bbls.	Plug Back   Same Res'v.   Diff, Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allowift, etc.)  Choke Size   Gas-MCF	
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Rew Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ifter recovery of total volume of load oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    Land must be equal to or exceed top allowift, etc.)   Choke Size	
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Ster recovery of total volume of load oil of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas leading Pressure)  Water-Bbls.	Plug Back   Same Res'v.   Diff, Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allowift, etc.)  Choke Size   Gas-MCF	
IV.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbis.	New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allowiff, etc.)   Choke Size   Gas-MCF    Gravity of Condensate	
v.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Rew Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Ster recovery of total volume of load oil peth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the conte	Plug Back   Same Resiv.   Diff. Resiv.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allowift, etc.)   Choke Size   Gas-MCF    Gravity of Condensate   Choke Size	
v.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Rew Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Ster recovery of total volume of load oil peth or be for full 24 hours)  Producing Method (Flow, pump, gas in the content of the conte	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    and must be equal to or exceed top allowiff, etc.)   Choke Size   Gas-MCF    Gravity of Condensate	
v.	If this production is commingled with COMPLETION DATA  Designate Type of Completic Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	th that from any other lease or pool,  On - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  CE  regulations of the Oil Conservation	New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    I and must be equal to or exceed top allowift, etc.)   Choke Size   Gas-MCF    Gravity of Condensate   Choke Size    ATION COMMISSION   19	
v.	If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied.	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, ANI CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    I and must be equal to or exceed top allowift, etc.)   Choke Size   Gas-MCF    Gravity of Condensate   Choke Size    ATION COMMISSION   19	

Original signed by

J. M. Strader
(Signature)

November 1, 1967 (Date) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.