Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

NA 14 1991

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND MATTER.

USF,
Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

	TO	AART C	1SP	ORT OIL A	ITAN DNA	JRAL GAS	S				
Morexco, Inc.							Well Al	I No.	No.		
Post Office Box	481, A	rtesi	a,	New Mex	xico 88	211-048	 31				
eason(s) for Filing (Check proper box)		Thange in T			Other	(Please explai	n)	Effec	tive 1	-1-91	
ecompletion	Oil Casinghead	ı	Dry G	25		Opera					
change of operator give name DeKa				pany, 8	00 Cent	ral, O	dessa,	Texas	79761		
. DESCRIPTION OF WELL A	AND LEA										
Se Name Artesia Unit  Well No. Pool Name, Including Artesia— Artesia—								Lease Lease No. State 647			
Cation Unit LetterM	:_NW/S	W/SW	Feet F	rom The	Lipe	and	Fex	et From The _		Line	
Section 3 Township	, 18	S	Range	28	E , NM	ІРМ,		Ec	ldy	County	
I. DESIGNATION OF TRAN				ND NATUR		<del></del>					
Navajo Refining	1 1	or Conden: Y	521.E			address to wh					
Name of Authorized Transporter of Casinghead Gas  or Dry Gas Phillips Petroleum Company					Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79760						
f well produces oil or liquids, ive location of tanks.	Unit L		Twp.	Rge. 5 <b>1</b> 28 E	ls gas actually Yes	connected?	When	7 9-60			
this production is commingled with that V. COMPLETION DATA	from any oth	er lease or	pool, g	give commingli	ng order numi	xer:					
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	d. Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.	·		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				oa	Top Oil/Gas Pay			Tubing Depth			
erforations	1	,			<u> </u>		<u> </u>	Depth Casin	ig Shoe		
		TUBING, CASING AND CASING & TUBING SIZE				CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CA										
								1-2	Port ID-3		
	-							ine an			
. TEST DATA AND REQUEST FOR ALLOWABLE				Ē				270			
OIL WELL (Test must be after					be equal to o	r exceed top al	lowable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Te					lethod (Flow, p					
Length of Tes	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
	1				1						
GAS WELL		<del></del>				· · · · · · · · · · · · · · · · · · ·	·	1.			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	паче/ММСР		Gravity of	Condensate		
		Test	ut-in)			sure (Shut-in)		Gravity of			
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFI	Tubing P	ressure (Sh F COM	PLI			sure (Shut-in)	NSERV	Choke Siz	c	ON	
Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Tubing P  CATE O  gulations of the control of that the inf	F COM	PLI ervation	on	Casing Pres	SURE (Shut-in)		Choke Siz	c		
Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFIC 1 hereby certify that the rules and reg Division have been complied with an	CATE O	F COM	PLI ervation	on	Casing Pres	OIL CO	ed	Choke Siz	DIVISI 1 8 <b>19</b> 91		
Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFIC  1 hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	Tubing P  CATE O  gulations of the control of the c	F COM e Oil Cons formation g and belief.	PLI ervatio	on bove	Casing Pres	OIL CO	ed	ATION MAR	DIVISI 1 8 <b>19</b> 91		
Testing Method (pilot, back pr.)  VI. OPERATOR CERTIFICATION 1 hereby certify that the rules and regulation have been complied with an is true and complete to the best of m	CATE O	F COM e Oil Cons formation g and belief.	PLI ervaticiven a	lyst	Casing Pres	OIL CO	ed ORIGINA MIKE WI	ATION MAR	DIVISI 1 8 <b>19</b> 91		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.