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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection Well</b>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<b>DEPCO, Inc.</b>		<b>Artesia Unit</b>
3. Address of Operator		9. Well No.
<b>800 Central, Odessa, Texas 79760</b>		<b>44</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>E</b> , <b>990</b> FEET FROM THE <b>West</b> LINE AND <b>2310</b> FEET FROM		<b>Artesia</b>
THE <b>North</b> LINE, SECTION <b>3</b> TOWNSHIP <b>13S</b> RANGE <b>28E</b> NMFM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		<b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-18-68, the open hole packer was removed and the well plugged back to 2295' with sand. Squeezed off casing leak at 247' with 100 sx. Incor. Squeezed the open hole section via packer at 1703' by pumping 300 sx. at 1000 psi. Drilled cement and cleaned well out to 2420' T.D. Set packer at 1398' and commenced injection on 6-7-68. Well pressured up, then went on vacuum. Removed packer and tubing. Plugged back to 2300' with sand. Cemented 4 1/2" 11.6# J-55 casing at 2302' with 150 sx. The temperature top of cement was 1510'. After WOC 30 hrs., tested casing O.K. to 1000 psi for 30 minutes. Drilled out cement and cleaned out the well to 2420' T.D. Ran 2 3/8" plastic coated tubing and set tension packer at 2269'. Commenced injection on 6-17-68. The well is holding 1100 psi injection pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <b>O/S R. D. YEATES, P.E. D. Yeates</b>	TITLE <b>District Engineer</b>	DATE <b>June 25, 1968</b>
APPROVED BY <b>W. A. Gressett</b>	TITLE <b>District Engineer</b>	DATE <b>JUN 26 1968</b>
CONDITIONS OF APPROVAL, IF ANY:		