1.	NO. OF COPIES RECEIVED		6	
	DISTRIBUTION			
	SANTA FE		7	
	FILE	/-		
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR		2	
	PRORATION OFFICE			
	Operator		1	
	DEPCO, Inc.			
	Address			
	Suite 204, First			
	Reason(s) for filing	(Check ;	proper box	
	New Well			
	Recompletion			
	Change in Ownership			
	If change of ownership give name			

DISTRIBUTION SANTA FE  FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR		SPORT OIL AND NATURAL		
I. PRORATION OFFICE Operator DEPCO, Inc. Address			A.,	
Reason(s) for filing (Check proper bo  New Well  Recompletion Change in Ownership  If change of ownership give name and address of previous owner	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condens	Change lease  location of t	name, well number and anks. From Lanning Iddied gas transporter.	
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including For			
Artesia Unit Location Unit Letter K ;	NE/SW Feet From TheLine	and Feet From		
Line of Section 3 T	ownship 18 Range	28 , NMPM,	Eddy County	
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GAS  11 x or Condensate   2 Line Company asinghead Gas x or Dry Gas	Address (Give address to which appl	roved copy of this form is to be sent)  CO  roved copy of this form is to be sent)	
Phillips Petrol  If we'll produces oil or liquids,	eum Corporation Unit Sec. Twp. Rge.	is gas actually commenter.	When .	
give location of tanks.	L 2 18 28	Nă Yes	November, 1967	
Designate Type of Complet  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Restv.   Diff. Restv   P.B.T.D.   Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	; lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSER	VATION COMMISSION	
Commission have been complied above is true and complete to	nd regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief.	TITLE		
Original signe J. M. Strad	d <b>by</b> er	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepend of the deviation of the deviation.		

(Signature)

(Title)

District Engineer

November 1, 1967

well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.