Submit 5 Copies
Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

RU INED

Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III		
1000 Rio Brazos	Rd., Aziec, NM	87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Inc. Morexco, Address Post Office Box 481, Artesia, New Mexico 88211-0481 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Change of Operator Effective 1-1-91  $\overline{\Box}$ Dry Gas Lease Operations Taken Over 2-16-91 Recompletion  $\mathbf{x}$ Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator DeKalb Energy Company, 800 Central, Odessa, Texas 79761 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease Name Kind of Lease Lease No. State, Federal or Fee 55 Artesia-Q-GR-SA Artesia Unit State 647 Location NE/SW Unit Letter \_ \_ Feet From The \_\_ \_\_\_\_ Lipe and \_\_\_\_\_ Feet From The \_ 28 E , NMPM, 18 S Township Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) [<del>X</del>-] or Condensate Navajo Refining Company P. O. Box 175, Artesia, NM 88211-0175 Name of Authorized Transporter of Casinghead Gas Xor Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company 4001 Penbrook, Odessa, Texas 79760 When ? Twp. If well produces oil or liquids, Unit Soc Rge. Is gas actually connected? give location of tanks. 9-60 18S 28E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Total Depth Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAR 1 8 1991 is true and complete to the best of my knowledge and belief. Date Approved TELLICE C ORIGINAL SIGNED BY Signature Rebecca Analyst <u>Production</u> MIKE WILLIAMS Printed Name Title SUPERVISOR, DISTRICT IT 6520

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

March

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.